

Form 9-231a  
(Feb. 1961)

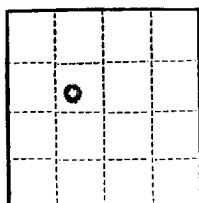
MAY 22 1961

**\*REVISED**  
(SUBMIT IN TRIPLICATE)

Land Office .....

Lease No. **LC-062300**

Unit .....

E. W. STANDLEY  
DISTRICT ENGINEERUNITED STATES  
HOBBS OFFICE OCC  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

1961 MAY 23 AM 10:06

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<b>XX</b>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lease No. 186466  
Cotton Draw**THIS WELL IS IN THE COTTON DRAW UNIT**

May 19, 1961

Well No. 18 is located 1650 ft. from **XX** <sup>N</sup> line and 1650 ft. from **XX** <sup>W</sup> line of sec. 22SE/4 NW/4 Sec. 22 T-25-S R-32-E NMEN  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Paduca Delaware Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is ..... ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATIONS			SIZE CASING			CASING PROGRAM (APPROX.)	
						Set AT	Cement
Top of Anhydrite	762'						
" " Salt	1155'	7-5/8"	24#	New		350'	250 sx
" " Lamar Lime	4635'	4-1/2"	9.5#	New		5010'	150 sx
" " Delaware Sand	4660'						
Total Depth	5010'						

\* Old #7

\*This supersedes "Notice of Intention to Drill" dated December 9, 1960. The location has been moved 467' northwest in order to encounter enough pay above oil-water contact so that we can anticipate a commercial producer.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc.**Address **P. O. Box 3109****Midland, Texas**By *J. J. Velten*  
J. J. Velten  
Title **Division Civil Engineer**

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128  
Revised 5/1/57

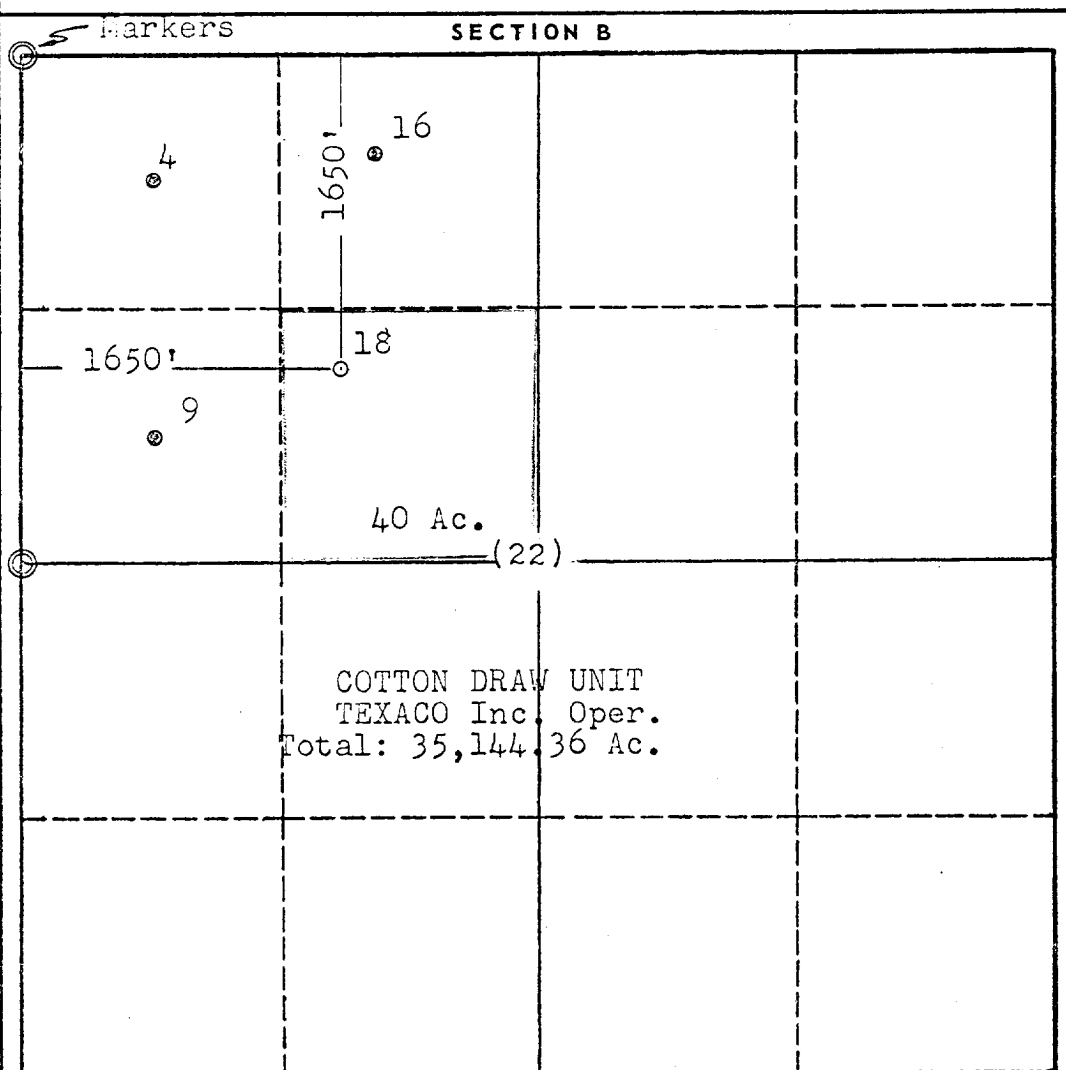
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

SECTION A

Operator TEXACO Inc.		Lease COTTON DRAW UNIT		Well No. 18
Unit Letter F	Section 22	Township 25 South	Range 32 East	County Lea
Actual Footage Location of Well: 1650 feet from the North line and 1650 feet from the West line Sec. 22				
Ground Level Elev.	Producing Formation Delaware Sand	Pool Paduca Delaware	Dedicated Acreage: 40 Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO X . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES X NO \_\_\_\_\_. If answer is "yes," Type of Consolidation Unitization & Development Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name J. J. Velten
Position Division Civil Engineer
Company TEXACO Inc.
Date 5/19/61

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 5/19/61
Registered Professional Engineer and/or Land Surveyor J. J. Velten
Certificate No. 8174

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0