

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P, Inc.

3. Address and Telephone No.

P. O. Box 730 - Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L, 2310' FSL, 330' FWL Sec. 22 T-25S R-32E

5. Lease Designation and Serial No.

LC-062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cotton Draw Unit

8. Well Name and No.

Cotton Draw #44 #48

9. API Well No.

30-025-08220

10. Field and Pool, or Exploratory Area

Paduca Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

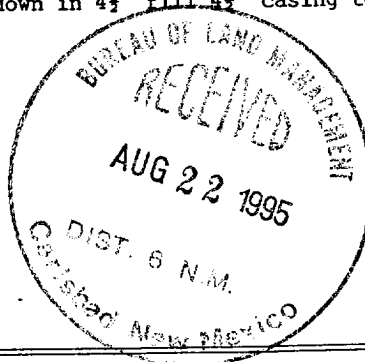
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-8-95 Notify BLM of move in.  
8-9-95 TIH w/2-3/8" tbg, tag CIBP at  
8-9-95 Mix mud and displace 4 1/2" casing w/mud.  
8-9-95 POOH to 4430', spot 25 sx Class C cmt, calculate TOC 4068'.  
8-9-95 Perf @ 1180, get rate 2 BPM, a min 1000 psi 600 psi S.I., found hole @ 585'.  
8-9-95 RIH w/4 1/2" CICR, set @ 1050, sqz 85 sx cmt below S.I.P. 200 psi, cap w/10 sx, cal TOC 905'.  
8-9-95 Lay down 7 joints, spot 20 sx plug, cal TOC 511, L/D all tbg. SDFN  
8-10-95 Try to pump down 4 1/2", couldn't perf 4 1/2" 175', circulate cmt to surface out 7-5/8" cmt fell, pump 10  
more sx cmt fell, pump 10 more sx shut check in the a.m. Pumped a total of 55 sx Class C cmt.  
8-11-95 Cut heads off found cmt at surface in 7-5/8" casing @ 16' down in 4 1/2" fill 4 1/2" casing to surface  
Weld on cap and dry hole marker. RD move off.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed

R. Gouard

Title P&A Supervisor

Date 8-12-95

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date 9/18/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side