

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME Cotton Draw Unit
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 48
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 2310' from the South line and 330' from the West line, of Section 22, T-25-S, R-32-E, Lea County, New Mexico (Unit Letter L).	10. FIELD AND POOL, OR WILDCAT Paducah Delaware
11. PERMIT NO. Regular	12. COUNTY OR PARISH Lea
15. ELEVATIONS (Show whether DF, ET, GR, etc.) 3409' DF	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☒	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production rods, pump and tubing.
2. Run 2-7/8" frac tubing w/packer and set at 4550'.
3. Frac down 2-7/8" frac tubing w/15,000 gals. gelled lease crude in three equal stages. Use 1 ppg 20/40 sand, 25 lb/1000 gal Mark II Adomite and 40 lb/1000 gal. gelling agent. Follow each stage with 40 lbs unibeads.
4. Pull 2-7/8" frac tubing and packer.
5. Run 2-3/8" production tubing.
6. Swab, run pump, rods and return to production.
7. Clean location.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE September 8, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 9 1970ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

SEP 15 1970

ON CONSERVATION