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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/61

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBBS OFFICE 006 New Well  
HOBBBS OFFICE 006 Recompleti...

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

Box 728-Hobbs, New Mexico June 20, 1961  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**TEXACO Inc.** Cotton Draw Unit, Well No. 18, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
L 22, Sec. 22, T. 25-S, R. 32-E, **NMPM**, Undesignated Pool  
Unit Letter  
Lea

County. Date Spudded June 8, 1961 Date Drilling Completed June 15, 1961  
Elevation 3409' (DF) Total Depth 4756' PBD 4751'

Top Oil/Gas Pay 4653 Name of Prod. Form. Delaware Sand

**PRODUCING INTERVAL -**

Perforations 4653' to 4670', 4673' to 4682'  
Open Hole None Depth 4753' Depth 4682'  
Casing Shoe Tubing

**OIL WELL TEST -**

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 112 bbls. oil, 20 bbls water in 24 hrs, 0 min. Size Swab Choke

**GAS WELL TEST -**

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment:            MCF/Day; Hours flowed           

Choke Size            Method of Testing:           

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing 575 Tubing 80 Date first new June 18, 1961  
Press. oil run to tanks

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter None

Remarks: Perforate 4 1/2" O.D. casing 4653' to 4670', 4673' to 4682' with 2 jet shots  
per ft. Acidize with 500 gals LST NEA.

*Paducah Delaware Exp.*

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved           , 19 61 **TEXACO Inc.**

**OIL CONSERVATION COMMISSION**

By: Lester A. Clemente

Title           

By: [Signature]  
(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Elevins, Jr.

Address P.O. Box 728 - Hobbs, New Mexico