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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form must be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P.O. Box 352, Midland, Texas November 15, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., G.E. Jordan Federal NCT-1 Well No. 1, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)
D, Sec. 22, T. 25-S, R. 32-E, NMPM, Undesignated Pool
Unit Letter

Lea County. Date Spudded Oct. 28, 1960 Date Drilling Completed Nov. 4, 1960
Elevation 3418' (D.F.) Total Depth 4760' FETD 4759'

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil 511 Pay 4662' Name of Prod. Form. Delaware Sand
PRODUCING INTERVAL -

Perforations 4662' to 4685'
Open Hole None Depth Casing Shoe 4760' Depth Tubing 4668'

OIL WELL TEST -

Natural Prod. Test: 99 bbls. oil, 0 bbls. water in 12 hrs, 0 min. Size 16/64" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	SAX
7-5/8"	363	300
4-1/2"	4749	150
2-3/8"	4659	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 125 Press. 125 oil run to tanks November 9, 1960

Oil Transporter Cactus Petroleum Inc. (Trucks)

Gas Transporter None

Remarks: Perforate 4-1/2" O.D. casing with 2 jet shots per ft from 4662' to 4685'. Swab well natural.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. B. Hubbard
(Signature)

By:

Title: Assistant District Superintendent
Send Communications regarding well to:

Title

Name: W. B. Hubbard

Address: P.O. Box 352, Midland, Texas