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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 30 025 08223
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) New Well ☐ Recompletion ☐ Change in Operator ☒		☒ Other (Please explain) EFFECTIVE 6-1-91 Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

II. DESCRIPTION OF WELL AND LEASE

Lease Name COTTON DRAW UNIT	Well No. 16	Pool Name, Including Formation PADUCA DELAWARE	Kind of Lease State, Federal or Fee FEDERAL	Lease No. 145870
Location Unit Letter C : 510 Feet From The NORTH Line and 1830 Feet From The WEST Line Section 22 Township 25S Range 32E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips 66 Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) 990G Plaza Office Bldg. Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 15	Twp. 25S	Rge. 32E	Is gas actually connected? YES	When? 03/27/62

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature K. M. Miller
K. M. Miller Div. Ops. Engr.
Printed Name
May 2, 1991
Date
Telephone No. 915-688-4834

OIL CONSERVATION DIVISION

Date Approved JUN 03 1991

Eddie W. Seay
By Oil & Gas Inspector

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 23 1991

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HOBBS OFFICE