Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME
Cotton Draw Unit

2. NAME OF OPERATOR
TEXACO Inc.

8. FARM OR LEASE NAME
Cotton Draw Unit

3. ADDRESS OF OPERATOR
P. O. Box 728 - Hobbs, New Mexico

9. WELL NO.
16

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
Well located 510 feet from the North Line and 1830 feet from the West line of Section 22, T-25S, R-32E, Unit Letter C, Lea County, New Mexico

10. FIELD AND POOL, OR WILDCAT
Paduca Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T-25S, R-32E

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3421 DF

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[X]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following work has been completed on subject well:

1. Pull rods and tubing.
2. Perforate 2-7/8" casing w/2 JSPF from 4708' to 4720'.
3. Pump 30 ball sealers w/15 barrels lease crude.
4. Acidize w/500 gallons acid in 3 equal stages. Follow each stage w/9 ball sealers.
5. Frac w/20,000 gals gelled lease crude w/1# 20-40 sand per gal, 25#/1000 gals. Mark II Adomite and 40#/1000 gal gelling agent in 3 equal stages. Follow each stage w/25# unibeads.
6. Swab, run tubing, rods, test and return to production.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Assistant District Superintendent DATE July 14, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUL 16 1970
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side