

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instruction  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MAR 10 1970

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Cotton Draw Unit	
2. NAME OF OPERATOR TEXACO Inc.		8. FARM OR LEASE NAME Cotton Draw Unit	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico 88240		9. WELL NO. 16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  Well located 510 feet from the North Line and 1830 feet from the West line of Section 22, T-25-S, R-32-E, Unit Letter C, Lea County, New Mexico.		10. FIELD AND POOL, OR WILDCAT Paduca Delaware	
14. PERMIT NO. Regular		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3421 DF	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACP Inc. proposes to do the following work on subject well:

1. Pull rods and tubing.
2. Perforate 2-7/8" casing w/2 JSPF from 4708' to 4720'.
3. Pump 30 ball sealers w/15 barrels lease crude.
4. Acidize w/500 gallons acid in 3 equal stages. Follow each stage w/9 ball sealers.
5. Frac w/20,000 gals gelled lease crude w/1# 20-40 sand per gal, 25#/1000 gals. Mark II Adomite and 40#/1000 gal gelling agent in 3 equal stages. Follow each stage w/25# unibeads.
6. Swab, run tubing, rods, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District  
Superintendent

DATE March 9, 1970

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

