

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ROSWELL, NEW MEXICO 80240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
330' FNL & 330' FWL, Sec. D-27-T25S-R32E

5. Lease Designation and Serial No.

LC062300

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

G.E. Jordan NCT-1 #21

9. API Well No.

30-025-08226

10. Field and Pool, or Exploratory Area

Paduca (Delaware)

11. County or Parish, State

Lea Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The G.E. Jordan NTC-1 #21 was permanently Plugged and Abandoned by turnkey operations. The dry hole marked was installed on July 23, 1997. Please see attached report of operations by Pool Company Texas Ltd.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

RECEIVED
1997 SEP 15 A 9 26
BUREAU OF LAND MGMT.
ROSWELL OFFICE

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date 09-11-97

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

PETROLEUM ENGINEER

Approved by _____
Conditions of approval, if any:

Title _____

Date SEP 17 1997



POOL COMPANY TEXAS Ltd.

5280 Lovington Highway (88241)
P.O. Box 2545
Hobbs, New Mexico 88240

An affiliate of
Pool Energy Services Co.

Tel: 505/392-6591
Fax: 505/392-3100

Devon Energy Corporation

G. E. Jordan Federal No. 21

- 7/21/97 Move in, rig up, put on BOP, run in hole with tubing, tag cast iron bridge plug at 4485', circulate mud, spot five sacks on cast iron bridge plug 4485' - 4410', pull tubing up hole, shut down.
- 7/22/97 Spot 25 sacks cement from 2517' - 2142', pull tubing to 1130', spot 25 sacks 1130' - 755', perforate well at 400', good circulation, pump 25 sacks outside 4½ casing, 25 sacks inside 4½ to surface, shut down.
- 7/23/97 Cut off wellhead, put in marker, rig down, clean location, move off.

Class "C" Cement
Mud - 25lb. salt gel per bbl. brine

OK by Steve Cathey/BLM