

DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1962 APR 9 PM 2:54 New Well
Completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., P. O. Box 728
Hobbs, New Mexico April 9, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 61, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 27, T. 25-S, R. 32-E, NMPM., Undesignated Pool
Unit Letter

Lea

County. Date Spudded 3-13-62 Date Drilling Completed 3-20-62
Elevation 3390 (D. F.) Total Depth 4693 PBD 4660

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Gas Pay 4647 Name of Prod. Form. Delaware

PRODUCING INTERVAL -

Perforations 4654 to 4647
Open Hole --- Depth Casing Shoe 4693' Depth Tubing 4508'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	360'	250
4 1/2"	4682'	150
2 3/8"	4498'	

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 683.5 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: FLOW

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. --- Press. 320 oil run to tanks ---

Oil Transporter Shut in

Gas Transporter Shut in

Remarks: Sand drill 3 holes in a plane at 4654' and 4647' in 4 1/2" O. D. casing. Swab well. Acidize perfs with 500 gals. ISTNEA. Swab well. Frac with 750 gals. REE oil and 750 lbs. sand. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ---, 19---

TEXACO Inc.

(Company or Operator)

By: ---

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: ---

Title ---