



DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
WASHINGTON, D. C.  
MAY 1 1968  
UNITED STATES

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

[illegible]

The information given herewith is a complete and correct record of the well and all work done thereon  
 as far as can be determined from all available records.  
 Signed \_\_\_\_\_  
 Date of completion \_\_\_\_\_  
 Title \_\_\_\_\_  
 Location \_\_\_\_\_  
 of \_\_\_\_\_  
 Section \_\_\_\_\_  
 Township \_\_\_\_\_  
 Range \_\_\_\_\_  
 County \_\_\_\_\_  
 State \_\_\_\_\_  
 Address \_\_\_\_\_  
 Company \_\_\_\_\_

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in for water, state kind of material used, position, and results of pumping or bailing.

| Drilling Date                                                                                                                                                                                        | Rate of Penetration | Remarks |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------|---------|
| Drilled 12 1/2" hole w/ rotary tools to 3591' Jan 8 9/8 '09, 2 1/4" casing and cemented at 3591' w/ 200 ex. Casing cement to surface. WOC 18 hrs. Pressure tested w/ 1500 PSI for 30 mins. Cased OK. |                     |         |
| 2. Drilled 7 7/8" hole from 3531' to 4600'. No. 4 from 3531' to 3591' No. 3 from 3591' to 4600'. Cored 4600' to 4704' w/ 6 5/8" core head                                                            |                     |         |
| 4. Ran Gamma Ray Acoustic and focused logs.                                                                                                                                                          |                     |         |
| 5. Ran 14 7/16" of 4 1/2" OD, 9.1% oil-soluble sand at 4702 w/ 150 exs.                                                                                                                              |                     |         |
| 6. Pozmix "S" w/ 2 1/2" gel & 50 exs reg. latex cement.                                                                                                                                              |                     |         |
| 7. Top cement at 4075' (temperature survey). WOC 18 hrs. Pressure tested                                                                                                                             |                     |         |
| 8. Perforated cas. at 4586' w/ 4 holes by sandblast tool.                                                                                                                                            |                     |         |
| 9. Acidized parts w/ 500 gal 10% HCl and 250 gal 10% mesh sand in 750 gal lease crude containing 1/20# per gal water. It added 17% and held with 17 hrs. lease crude.                                |                     |         |
| 10. Ran tubing to 4600'.                                                                                                                                                                             |                     |         |
| 11. Potential test. Bore 35 pbs. OT and 17 pbs. WOC 18 hrs.                                                                                                                                          |                     |         |

## HISTORY OF OIL OR GAS WELL

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