01	TRIBUT		
SANTA FE		T	1
FILE		1	
U.8.6.5.	•	+	
LAND OFFICE		1	
TRANSPORTER	OIL	1	
	GA8		
PRORATION OFFIC	. E		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAFLE

HOBBS OFFICE OCCNew Well

Recompletion

This form shall be submitted by the operator before an initial allowable will be **information** contracting of the operator before an initial allowable will be **information** contracting the operator before an initial allowable will be **information** contracting the operator before an initial allowable will be **information** contracting the operator before an initial allowable will be **information** contracting the operator before an initial allowable will be **information** contracting the operator of the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

						(Place)		April	.24, 1962 (Date)
WE ARE HEREBY REQUESTIN Tenneco. 011. Company (Company or Operator)			J.	D. Sena, J		.2	in N•W•	<u>/4S.a</u>	
	Latter	, Sec	28	, T <b>25+</b> S	, R. <b>32-</b> E	, NMPM.,	Indenignated	Jade e	a Dil Pooi
Les				County. D	ate Spudded	-5-62	Date Drilling	completed	4-13-62
	Please indicate location:			Elevation	3359 GL		Depth 4704	PBTI	4669
	С	В		Top Oil/Gas	s Pay 4602	Name c	of Prod. Form.	elavare	Sand
	•	~		PRODUCING 1	INTERVAL -				
E	F	G	H	Perforation	15 <b>1626</b>	Depth			
	£	u u	п	Open Hole		Depth Casing	Shoe_1702_	Depth Tubing	4600'
				OIL WELL TE			•		
L	K	J	I	Natural Pro	d. Test:	bbls.oil,	bbls water	in hrs	Choke min. Size
X						e Treatment (after			
M	N	0	Р						Choke min. Size Swin
				GAS WELL TE					
						MCE/Da	W: Hours flowed	Chak	e Size
Tubing ,	(FOOT) Casing a		enting Recor						e 312e
Size	1	Feet	Sax						s flowed
8 5/	0 01					cf Testing:			
0.3/	8 3	19	200						
4 1/	2 470	<b>x</b>	200			(Give amounts of r			, water, oil, and
0.01	0 1.0	~		Casino	Tubing	Date first (	DOW		
2 3/	8 460	<u> </u>				oil run to			
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Remarks:	-				rter <b>NODE</b>				n.
				7	********			••••••••••	
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I he	reby cer	tifv th	at the info	rmation given	above is true	and complete to t	he best of my k	nowledge.	•••••
Approved		-					-011 Company		
		<b>~</b> ,					(Company or	Operator)	
	OIL CE	ONSEF	VATION	COMMISSIC	NC	By: CULL	/Long (Bignat	ure)	W. Lang
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litle	tle					Communications	-	well to:	
	·····	•••••••	•••••	•••••••••••••••••		rameTennieC	0.011.Compa	<b></b>	

Addressp. O. Box 307; Hobbs, New Mexico