

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

45

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Well is located 660' from the North line and 660'
from the West line of Section 28, T-25-S, R-32-E, Unit
Letter D

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,380' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work on subject well has been completed.

1. Pulled production rods, pump and tubing.
2. Perforate 4-1/2" casing w/2 JSPF from 4,634' to 4,646'.
3. Run 2-7/8" frac tubing w/packer to 4,646'.
4. Spot 50 gals. 15% HCL from 4,634' to 4,646'.
5. Pulled tubing to 4,560' and set packer.
6. Pumped 500 gals 15% NEA down 2-7/8" tubing.
7. Frac down 2-7/8" tubing with 15,000 gals gelled lease crude in three equal stages. Use 1 ppg 20/40 sand, 25#/1000 gals Mark II Adomite, 40#/1000 gals gelling agent. Followed each stage w/75# unibeads.
8. Pulled 2-7/8" tubing w/packer and run 2-3/8" production tubing.
9. Swab, ran pump and rods, test and return to production.
10. On 24 hr test ending 1:00 PM, December 13, 1970. Pumped 32 bbls of 42 gravity oil and 78 bbls water. GOR 1600.
11. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE December 14, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side