

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
(See "APPLICATION FOR PERMIT" for such proposals.)WELL ☒ GAS ☐ OTHER ☐

1. NAME OF OPERATOR

TEXACO Inc.

2. ADDRESS OF OPERATOR

P. O. Box 723 - Hobbs, New Mexico 86240

3. LOCATION OF WELL. Report location clearly and in accordance with any State requirements.*
(See also Space 11 below.)
At surface

Well is located 660' from the North Line and 660' from the West Line of Section 28, T-25-S, R-32-E. Unit Letter D

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3370' DF

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

45

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., H., OR BLK. AND SURVEY OR AREA

Sec. 28, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☒
☒
☐

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production rods, pump and tubing.
2. Perforate 4-1/2" casing w/2 JSPF from 4634' to 4646'.
3. Run 2-7/8" frac tubing w/packer to 4646'.
4. Spot 50 gals 15% HCL from 4634' to 4646'.
5. Pull tubing to 4560' and set packer.
6. Pump 450 gals 15% HCL down 2-7/8" tubing.
7. Frac down 2-7/8" tubing with 15,000 gals gelled lease crude in three equal stages. Use 1 ppm 20/40 sand, 25#/1000 gals Mark II Adomite, 40#/1000 gals gelling agent. Follow each stage w/50# Unibeads.
8. Pull 2-7/8" tubing w/packer and run 2-3/8" production tubing.
9. Swab, run rods, pump and return to production.
10. Test and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE October 19, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 20 1970

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side