

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instruction: re-

COPY TO O. C. C.

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceWell located 1980' from the North Line and 1980' from the  
West Line of Section 28, T-25-S, R-32-E

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

50

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 28, T-25-S, R-32-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3392' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production rods, 2-3/8" tubing and pump.
2. Run bit and drill out cement from 4620' - 4640'.
3. Perforate w/2 JSPF from 4616' to 4634'.
4. Run 2-7/8" frac tubing w/packer and set packer at 4500'.
5. Frac down 2-7/8" frac tubing w/15,000 gals gelled lease crude in 3 equal stages. Use 1 ppg 20/40 sand, 25#/1000 gals Mark II Adomite and 40#/1000 gals gelling agent. Follow each stage w/40# unibeads.
6. Pull 2-7/8" frac tubing and packer.
7. Run 2-3/8" OD production tubing.
8. Swab, run pump, rods and return to production.
9. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District

Superintendent

DATE January 18, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED**  
JAN 19 1971  
ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

JAN 20 1971

OIL CONSERVATION COMM.  
1325 N. W. Ave.