•	Form 9-331 (May 1963)	DEPARTME', OF THE INTERIOR (Other Instructions re-					Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO. LC-062300	
.•	GEOLOGICAL SURVEY					6. IF INDIAN, ALLOTTEE OR THISE NAME		
• •	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to depen orplus fact to see "APPLICATION FOR PERMIT EC for use is a fact to see "APPLICATION FOR PERMIT EC for use is a fact to see the second					NONE		
						7. UNIT AGREEMENT NAME		
	WELL X WELL OTHER					Cotton Draw Unit		
	2. NAME OF OPERATOR TEXACO Inc.					Cotton Draw Unit		
	3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico					9. WELL NO.		
		10. FIELD AND POOL, C	DR WILDCAT					
	 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 						Paduca Delaware	
	Well located West Line of	11. SEC., T., E., M., OF BLK. AND SURVEY OF AREA Sec. 28, T-25-S, R-32-E						
	14. PERMIT NO.		15. ELEVATIONS (Show s	whether DF, RT,	gr, etc.)	12. COUNTY OR PARIS		
•	Regular		33921	(D. F.)		Lea	N. M.	
	16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data							
		NOTICE OF INTENTION TO:						
	TEST WATER SHUT-O	PET	L OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WELL	
	FRACTURE TREAT		LTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	CASING	
-	SHOOT OR ACIDIZE	j	NDON*		SHOOTING OR ACIDIZING	ABANDONMI	5NT•	
· Sector	REPAIR WELL	СНА	ANGE PLANS		(Other) (Note: Report result	s of multiple completion	on Well	
	(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent							
	proposed work. If nent to this work.)	t well ut directional	lly drilled, give subsul	Tace Modelious	and measured and true verta	tar depend for an mar-		
	We propose	to do the	following wor	k on sub	ject well:			
	l. Tag bo	ottom with t	ubing, if bot	tom belo	w 4616', skip ite	ms 2 & 3.		
·* ·	2. Using	num truck.	mud tank. tu	bing wit	h saw-toothed pup	-joint, & tong	5	
	to rot	tate, revers	se circulate h	nole clea	n to 4694! with w	ater.		
÷.,	3. Swab	test well, i	f results uns	successiv	l, proceed to ite	m 4•		
	4. Pull tubing and frac with 2000 gallons refined oil, 2000 pounds of sand, and flush with 100 bbls lease crude.							
	and an	· · · ·	·					
	5. Swab	well, recove	er load oil,	lest, and	l place well on pr	oduction.		
		a ser a s Ser a ser						
					•			
n Bryslein Rh	()						
	18. I hereby certify that	t the foregoing is t	true and correct			Nar	20 7.066	
	SIGNED Den Odllatt					DATE NOV.	29, 1966	
	(This space for Fed	ieral or State office	use)	Supe	erintendent	· · · · ·		
	APPROVED BY TITLE DATE							
	CONDITIONS OF APPROVAL, IF ANY:							
		$/ NOV_{29} = D$						
	*See Instructions on Revence Side A. R. BHUWN DISTRICT ENGINEER							
						MINEER		
	 Second Albert de Albert 	n men konstruktion er kenter er kenter för som skolfger för som	and a constant or approximation of the state	രംഗംഗം ഗട്ടുത്തം ചെക്കും?	1997 NO. 1		an a	