

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
P.O.	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/61

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OF New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form 2701 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc.

P. O. Box 728 - Hobbs, New Mexico June 27, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 50, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
F. Sec. 28, T. 25-S, R. 32-E, NMPM, Undesignated Pool
Unit Letter Lea
County. Date Spudded May 30, 1961 Date Drilling Completed June 7, 1961

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation 3392 Total Depth 4770 PBD 4620

Top Oil/Gas Pay 4610 Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4610 to 4616

Open Hole None Depth Casing Shoe 4770 Depth Tubing 4610

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 40 bbls. oil, 8 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Swab Press. Swab oil run to tanks June 25, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8	337	250
4 1/2	4760	150
2 3/8	4602	

Remarks: Perforate 4 1/2" OD casing from 4610' to 4616' with 2 jet shots per ft.
Acidize perfs with 500 gals LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728-Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: Leslie A. Clement

Title