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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recomplet.

This form is to be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc., P. O. Box 352 Midland, Texas May 8, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) Cotton Dr[illegible] (Lease), Well No. 47, in NE ¼ NW ¼,

C (Unit Letter), Sec. 28, T. 25-S, R. [illegible], NMPM., Undesignated Pool

Lea County. Date Spudded [illegible] 23, 1961 Date Drilling Completed May 1, 1961

Elevation [illegible] Total Depth 4750' PBTD 4723'

Top Oil/Gas Pay [illegible] Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations [illegible] 4638' and 4648' to 4658'

Open Hole None Depth Casing Shoe 4749' Depth Tubing 4711'

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls.oil, 40 bbls water in 16 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. Swab Tubing Press. Swab Date first new oil run to tanks May 5, 1961

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter None

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	320	250
4 1/2"	4739	200
2 3/8	4703	

Remarks: Perforate 4 1/2" O.D. Casing with 2 Jet Shots per ft. 4618' to 4638' and 4648' to 4658'. Acidize with 1000 gals 15% LSR NEA and 250 gals Gel Acid and 250 lbs. crushed Napthalene at 3 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____

Title _____

TEXACO Inc.
(Company or Operator)

By: _____
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 352 - Midland, Texas