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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE OCC New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office which Form C-104 was filed. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P.O. Box 728 Hobbs, New Mexico July 5, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 51, in NW 1/4, NE 1/4,
(Company or Operator) (Lease)
Unit Letter, Sec. 22, T. 25-S., R. 32-E., NMPM., Undesignated Pool

County. Date Spudded June 17, 1961 Date Drilling Completed June 20, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3307' (D.T.) Total Depth 1711' PBD 1711'

Top Oil/Gas Pay 1420' Name of Prod. Form Delaware Sand

PRODUCING INTERVAL -

Perforations 1420' to 1432', 1435' to 1439', 1444' to 1450'

Open Hole 1420' Depth 1711' Casing Shoe 1711' Tubing 1450'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 70 bbls. oil, 3 bbls. water in 20 hrs, 0 min. Size 140'

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing 600' Tubing 70' Date first new oil run to tanks July 1, 1961

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None

Remarks: Perforate 1-1/2" CD casing 1429' to 1432', 1435' to 1439', 1444' to 1450' with 2 jet shots per ft. Acidize perfs with 500 gals LST NFA in 2 stages with 150 gals Colloid & 150 lbs. Napthalene between stages. **Paducah P.C. Exp**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.

(Company or Operator)

By: **J. G. Blevins, Jr.**

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: **Leslie A. Clements**

Title _____