NO, OF CORES PLCFIVED	<b>-</b> ¬	•	
DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	_ · ·	AND	Effective 1-1-65
U.S.G.S.	1	INSPORT OIL AND MATURAL	GAS
LAND OFFICE	Usi		
TRANSPORTER GAS	-		
OPERATOR	┥		
PRORATION OFFICE	7		•
Operator		•	
	TEXACO Inc.	*	• •
Address		8 - Hobbs, New Mexico	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	' Change in Transporter of:	•	
Recompletion	Oil Dry Gas	*Change in lea	se name.
Change in Ownership	Casinghead Gas Conden	sate .	
If the same of automobile give name		*:	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Nar	me, Including Formation	Kind of Lease
#G. E. Jordan NCT-1	15 Padi	uca Delaware	State, Federal or Fee
Location Battery 2			
Unit Letter E ; 660	\ . T.to a+	e and 1980 Feet Fro	m The North
			·
Line of Section 28 , To	ownship 25-S Range 32	2-E , NMPM,	Lea County
II. DESIGNATION OF TRANSPOR  Name of Authorized Transporter of Ol		Address (Give address to which app	proved copy of this form is to be sent)
	· · · · · · · · · · · · · · · · · · ·	1509 West Wall Ave.	<i>;</i>
The Permian Corporati			proved copy of this form is to be sent)
TSTM (NONE)			•
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	E 28 25-S 32-E	NONE	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover, Deepen	Plug Back - Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well Workover. Deepen	The same res vi similar
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool .	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		.'	
Perforations	•	•	Depth Casing Shoe
	<u> </u>		
	TUBING, CASING, AND	CEMENTING RECORD .	
HOLE SIZE			EACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET	
OIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  fter recovery of total volume of load of the pth or be for full 24 hours)	oil and must be equal to or exceed top allow
	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a	DEPTH SET	oil and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load on the pth or be for full 24 hours)  Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-
OIL WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	DEPTH SET  fter recovery of total volume of load of the pth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	fter recovery of total volume of load on the pth or be for full 24 hours)  Producing Method (Flow, pump, gas	oil and must be equal to or exceed top allow-
OIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	pter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow- lift, etc.)  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	pter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow- lift, etc.)  Choke Size
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OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	pter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas Casing Pressure	oil and must be equal to or exceed top allow- lift, etc.)  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  OII-Bbls.	fter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	pter recovery of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET    Ster recovery of total volume of load of pth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bbls.	cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de balle for this	DEPTH SET  Ster recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET    fter recovery of total volume of load of pth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure   OIL CONSER'	cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Lesting Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de balle for this	DEPTH SET    fter recovery of total volume of load of pth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bbls.   Bbls. Condensate/MMCF   Casing Pressure   OIL CONSER'	cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION
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OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  resting Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de bate of Test  Tubing Pressure  OII-Bbls.  Length of Test  Tubing Pressure  VCE  regulations of the Oil Conservation with and that the information given	DEPTH SET    Ster recovery of total volume of load of opth or be for full 24 hours)   Producing Method (Flow, pump, gas)   Casing Pressure   Water-Bbls.	cil and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  resums Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de bate of Test  Tubing Pressure  OII-Bbls.  Length of Test  Tubing Pressure  VCE  regulations of the Oil Conservation with and that the information given	DEPTH SET  fter recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER'  APPROVED  BY  TITLE  This form is to be filed	cit and must be equal to or exceed top allowers.  lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  NCE  regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	DEPTH SET  Ster recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER'  APPROVED  TITLE  This form is to be filed  If this is a request for all well, this form must be accompanied.	Choke Size  Gravity of Condensate  Choke Size  WATION COMMISSION  In compliance with RULE 1104.  Ilowable for a newly drilled or deepened apapied by a tabulation of the deviation
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the (Signal Complete	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de bate of Test  Tubing Pressure  OII-Bbls.  Length of Test  Tubing Pressure  VCE  regulations of the Oil Conservation with and that the information given	DEPTH SET  Ster recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER'  APPROVED  TITLE  This form is to be filed  If this is a request for all well, this form must be accontests taken on the well in accompany.	cit and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19  in compliance with RULE 1104.  lowable for a newly drilled or deepened apapted by a tabulation of the deviation cordance with RULE 111.
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  resting Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the District Accountant	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  NCE  regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	DEPTH SET  Ster recovery of total volume of load of opth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER'  APPROVED  TITLE  This form is to be filed  If this is a request for all well, this form must be accontests taken on the well in accompany.	Choke Size  Gravity of Condensate  Choke Size  WATION COMMISSION  In compliance with RULE 1104.  Illowable for a newly drilled or decened apapied by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow-

September 1, 1967 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiplycompleted wells.