

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. EASEM OR LEASE NAME

G. E. Jordan OCT-1

9. WELL NO.

16

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 28, T-25-S, R-32-E
(Unit Letter G)

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

WYACCO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Describe location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceWell is located 1980' from the North Line and 2339' from the
East Line (Unit Letter G) of section 28, T-25-S, R-32-E,
Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3385' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Convert to Water Injection ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Pulled production rods and tubing.
2. Ran 2 3/8" od internally plastic coated tubing with packer and set @ 4599'.
3. Spotted 40 bbls. inhibited water in casing annulus.
4. Connect Injection line effective 7:00 A. M. , August 16, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. Morgan

TITLE

Assistant District
Superintendent

DATE

August 16, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

AUG 19 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER