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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. PO Box 728
Hobbs, New Mex. Sep. 5, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 54, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 28, T. 25-S, R. 32-E, NMPM., Undesignated Pool
Unit Letter

Lea

County. Date Spudded July 27, 1961 Date Drilling Completed August 4, 1961

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 3385' (D.F.) Total Depth 4770' PBTD 4634'

Top Oil/Gas Pay 4621' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4621' to 4630'

Open Hole None Depth Casing Shoe 4769' Depth Tubing 4608'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 16 bbls. oil, 20 bbls. water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	348	250
4-1/2"	4759	150
2-3/8"	4600	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Pump Press. -- oil run to tanks September 1, 1961

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter (None) TSTM

Remarks: Perforate 4 1/2" O. D. casing with 2 jet shots per ft. Acidize with 250 gals. 1ST NEA
Acidize with 250 gals. 1ST NEA as per letter

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.
(Company or Operator)

By: _____
(Signature)

OIL CONSERVATION COMMISSION

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728 Hobbs, New Mexico