

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Texaco Inc., P. O. Box 728

Hobbs, New Mexico September 15, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 55, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 29, T. 25-S, R. 32-E, NMPM, Undesignated Pool
Unit Letter

Lea

County. Date Spudded Aug. 20, 1961 Date Drilling Completed Aug. 28, 1961

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3376' (D.F.) Total Depth 4727' PBD 4675'

Top Oil/Gas Pay 4598' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4598' to 4608' and 4614' to 4618'

Open Hole None Depth Casing Shoe 4726' Depth Tubing 4590'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 35 bbls. oil, 42 bbls water in 24 hrs, 0 min. Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new
Press. Swab Press. Swab oil run to tanks September 14, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

Remarks: Perforate 4-1/2" OD casing with 2 Jet Shots per ft. 4598' to 4608' and 4614' to 4618'. Acidize with 500 gals LST NEA. Re-acidize with 1500 gals LST NEA and 250 lbs Napthalene.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.
(Company or Operator)

By: H. N. Wade
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title Assistant District Superintendent
Send Communications regarding well to:

Title

Name H. N. Wade

Address P. O. Box 728, Hobbs, New Mexico