

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. P.O. Box 728
Hobbs, New Mexico September 15, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 56, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 28, T. 25-S, R. 32-E, NMPM, Undesignated Pool
Unit Letter

Lea

County. Date Spudded Aug. 30, 1961 Date Drilling Completed Sept. 7, 1961

Please indicate location:

Elevation 3387' Total Depth 4760' PBD 4728'

Top Oil Pay 4628' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4628' to 4634'

Open Hole None Depth Casing Shoe 4759' Depth Tubing 4610'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 148 bbls. oil, 26 bbls water in 12 hrs, 0 min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 525 Tubing Press. 175 oil run to tanks September 13, 1961

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

7 5/8"	341	250
4 1/2"	4750	150
2 3/8"	4602	

Remarks: Perforate 4 1/2" O.D. Casing with 2 jet shots per ft. 4628' to 4634', acidize with 500 Gas1 LST NEA. Re-acidize with 1500 gals LST NEA. Frac with 2500 gals refined oil and 2500 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

By: H. N. Wade
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P.O. Box 728 Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: [Signature]
Title