

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.

Commenced drilling October 6 19 61 Finished drilling October 16 19 61

(Denote gas by G)

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	373'	250	Howco		
1 1/2"	4622'	200	Howco		

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

[illegible]

Rotary tools were used from 0 feet to 4622 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

December 1, 1961 Put to producing Dry, 19

The production for the first 24 hours was None barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

<u>Gary E. Oliver</u>	Driller	<u>Bob Colwell</u>	Driller
<u>J. G. Miles</u>	Driller		Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	222	222	Caliche
222	445	223	Redbed
445	718	273	Redbed & Sand
718	1322	604	Redbed & Anhy
1322	2256	934	Anhy & Salt
2256	3360	1104	Anhy
3360	4580	1220	Anhy & Salt
4580	4622	42	Delaware Sand
tal Depth	4622		
TD	4619		

All measurements from rotary table
or 9' above ground level.

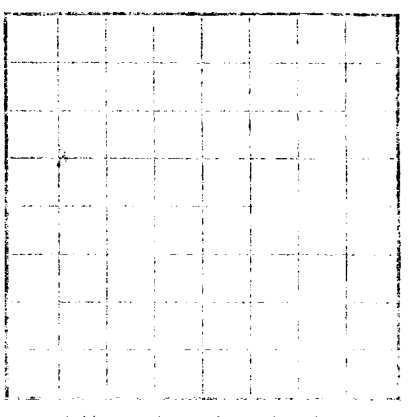
Estimate No. 5681

4 - USGS
1 - Mrs. Rhea
1 - Pauley Pet.
1 - NMOCC
1 - Division
1 - Field
1 - File

Formation Tops

Top of Anhy -	922'
Top of Salt -	1322'
Btm of Salt -	4330'
Delaware Sand -	4580'

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LOG ON OIL OR GAS WELL

Spudded 9 7/8" hole 6:45 p.m. October 6, 1961. Ran 361' of 7 5/8" O.D. casing and cemented at 373' with 250 sx regular. Plug at 345'. Cement circulated. Tested before and after drilling plug for 30 minutes with 1500 PSI. Tested O.K. Job complete 4:00 p.m. October 8, 1961. Ran 4708' of 4 1/2" O.D. casing and cemented at 4718' with 150 sx Incor. Plug at 4690'. Tested before and after drilling plug for 30 minutes with 1500 PSI. Tested O.K. Job complete 2:00 p.m. October 18, 1961. Perforate 4 1/2" casing with 2 jet shots per ft. 4606' to 4608'. Swab well. Squeeze with 100 sx cement. Two drill collars stuck in 4 1/2" casing. Cut off 4 1/2" casing at 4746'. Full casing. Spot 50 sx cement from 3900' to 4020'. Top of cement at 3902'. Drill side track hole from 3956' to 4622'. Ran 4612' of 4 1/2" O.D. casing and cemented at 4622' with 200 sx NEAT. Tested O.K. Job complete 8:30 p.m. November 18, 1961. Perforate 4 1/2" O.D. casing with 2 jet shots per ft. 4606' to 4608'. Swab well. Squeeze with 250 Gals. NEAT. Shut in, 4608'. Swab dry. Acidize with 250 Gals. NEAT. Shut in, 4608'. Hold for secondary recovery November 30, 1961.

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

COTTON DRAW UNIT NO. 58									
From	To	Feet	Remarks	Depth	Remarks	Depth	Remarks	Depth	Remarks
4746'	4708'	38'	4 1/2" casing	4746'	4708'	38'	4 1/2" casing	4746'	4708'
4708'	4690'	18'	4 1/2" casing	4708'	4690'	18'	4 1/2" casing	4708'	4690'
4690'	4622'	68'	4 1/2" casing	4690'	4622'	68'	4 1/2" casing	4690'	4622'
4622'	4608'	14'	4 1/2" casing	4622'	4608'	14'	4 1/2" casing	4622'	4608'
4608'	4606'	2'	4 1/2" casing	4608'	4606'	2'	4 1/2" casing	4608'	4606'
4606'	3956'	650'	4 1/2" casing	4606'	3956'	650'	4 1/2" casing	4606'	3956'
3956'	3902'	54'	4 1/2" casing	3956'	3902'	54'	4 1/2" casing	3956'	3902'
3902'	373'	179'	4 1/2" casing	3902'	373'	179'	4 1/2" casing	3902'	373'
373'	345'	28'	4 1/2" casing	373'	345'	28'	4 1/2" casing	373'	345'
345'	300'	45'	4 1/2" casing	345'	300'	45'	4 1/2" casing	345'	300'
300'	250'	50'	4 1/2" casing	300'	250'	50'	4 1/2" casing	300'	250'
250'	200'	50'	4 1/2" casing	250'	200'	50'	4 1/2" casing	250'	200'
200'	150'	50'	4 1/2" casing	200'	150'	50'	4 1/2" casing	200'	150'
150'	100'	50'	4 1/2" casing	150'	100'	50'	4 1/2" casing	150'	100'
100'	50'	50'	4 1/2" casing	100'	50'	50'	4 1/2" casing	100'	50'
50'	0'	50'	4 1/2" casing	50'	0'	50'	4 1/2" casing	50'	0'