

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 990' FEL, Sec. H-28-T25S-R32E

5. Lease Designation and Serial No.
LC062300

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
G.E. Jordan NCT-1 #20

9. API Well No.
30-025-08238

10. Field and Pool, or Exploratory Area
Paduca (Delaware)

11. County or Parish, State
Lea Cnty, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In May, 1997 we plan to permanently Plug and Abandon the G.E. Jordan NTC-1 #20 by turnkey operations.
The plugging company we will use is Dawson Production Services.
Attached please find the following.

1. Procedure to Permanently Plug and Abandon Well
2. Current well bore schematic (well is SI)
3. Proposed schematic of well bore P&A

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date May 8, 1997

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

MAY 14 1997

Conditions of approval, if any:

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEVON ENERGY CORPORATION
Interoffice Correspondence

TO: Rick Clark

FROM: W. M. Frank

RE: Procedure to Permanently Plug & Abandon Well
G.E. Jordan Federal NTC-1 #20
1650' FNL & 990' FEL
Section 28-T25S-R32E
Lea County, New Mexico

Well Data: Elevation - 3376' GL 3386' KB.

TD - 4795' Driller

Casing - 7 5/8" 15.28# @ 372' Cemented to Surf
- 4 1/2" 9.5# @ 4794' Cmt w/150 sx

Note: Location may have H2S present. All personnel on location must have H2S certification. Conduct H2S safety meetings at each stage of procedure where gas may reach surface. Make sure that all personnel are aware of safety procedures.

Procedure

1. MIRU DDP. Haul in $\pm 4600'$ of 2 3/8" tubing.
2. ND wellhead and NU BOPE. TIH PU tubing to CIBP @ 4575'.
3. Circulate hole w/9.5 ppg mud. Spot 5 sxs Class "C" cement on top of CIBP. Slowly POOH laying down 5 joints. Finish POOH standing back tubing.
4. ND BOPE and Larkin head. Latch onto 4 1/2" casing and work to establish free point.
5. MIRU electric line truck and pack off. TIH w/jet cutter and cut 4 1/2" casing 200' above calculated free point. RD electric line truck.
6. POOH laying down 4 1/2" casing. Tally casing during lay down process. Make sure to fill hole w/9.5 ppg mud during trip out. Displacement is 3.5 bbls per thousand feet of pipe.
7. TIH w/2 3/8" tubing to casing stub. Attempt to enter casing stub w/tubing. If possible go down 50' into stub and spot 25 sxs Class "C" balanced plug.

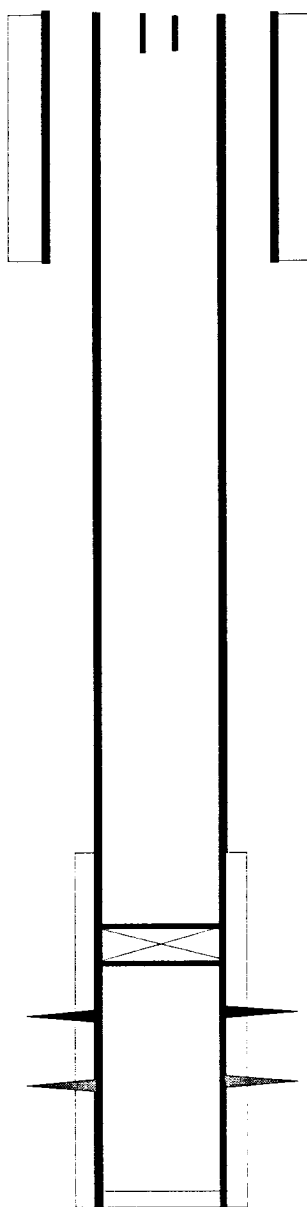
LC062300
G.E. Jordan Federal NTC-1 #20
Lea County, New Mexico
Proceudre to Permanently P&A
May 5, 1997
Page Two

7. TIH w/2 3/8" tubing to casing stub. Attempt to enter casing stub w/tubing. If possible go down 50' into stub and spot 25 sxs Class "C" balanced plug.
8. POOH laying down tubing to 1150' (top of salt). Spot 25 sxs Class "C" balanced plug.
9. POOH laying down tubing to 422' (50 below shoe). Spot 25 sxs Class "C" balanced plug.
10. POOH laying down tubing to 30', circulate cement to surface. Lay down tubing joint.
11. Cut wellhead off 3' below ground level. Weld plate over casing stub and install dry hole marker. RDMO plugging equipment. Clean and reclaim location as necessary to comply with BLM requirements.

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: G.E. Jordan NCT-1 #20		FIELD: Paduca (Delaware)	
LOCATION: Section 28, T25S, R32E		COUNTY: Lea	STATE: NM
ELEVATION: GL=3376' - KB=3386'		SPUD DATE: 10/17/61	COMP DATE: 11/21/61
API#: 30-025-08238	PREPARED BY: W. M. Frank		DATE: 4/29/97

TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 372'	7 5/8"	15.28#	Spiral		9 7/8"
CASING:	0' - 4794'	4 1/2"	9.5#	J-55		6 3/4"
CASING:						
TUBING:	0' - 30'	2 3/8"	4.7#			
TUBING:						



☒ CURRENT

☐ PROPOSED

7 5/8" CASING, CMT'D W/250 SXS. TOC @ SURFACE.

Calculated TOC @ 3719' (25% washout).

CIBP @ 4575'.

RE-PERFORATION: 4640' (4 holes) Broke down w/acid. (Same perf interval as below).

PERFORATIONS: 4640' (4 holes) FRAC'D W/2 Mlbs sand, 2 Mgals Fluid Squeezed on 11/12/61

PBTD @ 4764'

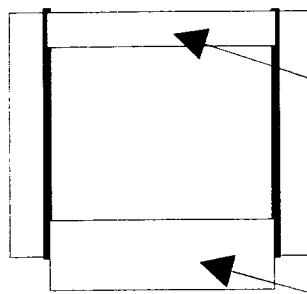
4 1/2" @ 4794'. CASING CMT'D W/150 SXS.

TD @ 4795'

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CASING:						
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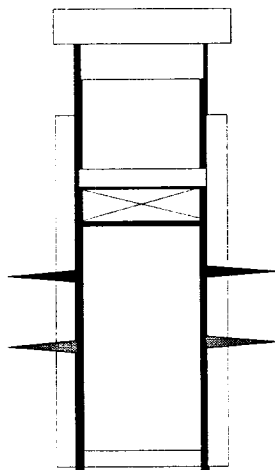
30' Class "C" plug at surface.

7 5/8" CASING, CMT'D W/250 SXS. TOC @ SURFACE.

100' Class "C" plug at shoe 50' in and 50' out of shoe @ 372'.



100' Class "C" plug at top of salt @ 1150'.



100' Class "C" plug. Put 50' in and 50' out of casing stub.

Calculated TOC @ 3719' (25% washout).

CIBP @ 4575' capped w/35' Class "C".

RE-PERFORATION: 4640' (4 holes) Broke down w/acid. (Same perf interval as below).

PERFORATIONS: 4640' (4 holes) FRAC'D W/2 Mlbs sand, 2 Mgals Fluid Squeezed on 11/12/61

PBTD @ 4764'

4 1/2" @ 4794'. CASING CMT'D W/150 SXS.

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