

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc.

P. O. Box 728 Hobbs, New Mexico November 27, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 59, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)  
H, Sec. 28, T. 25-S, R. 32-E, NMPM, Undesignated Pool  
Unit Letter

Lea County. Date Spudded October 18, 1961 Date Drilling Completed October 26, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3385 (DF) Total Depth 4795' PBD 4764'

Top Oil/XXX Pay 4640' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4 - Holes at 4640'

Open Hole None Depth Casing Shoe 4794' Depth Tubing 4630'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 7 1/2 bbls. oil, 39 bbls water in 2 1/2 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8	360	250
4 1/2	4785	150
2 3/8	4621	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Pump Press. Pump oil run to tanks November 21, 1961

Oil Transporter Texas - New Mexico Pipe Line

Gas Transporter None - TSTM

Remarks: Sand drilled 4 holes at 4640. Acidize prefs with 250 gals. 15% IST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728 Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By:

Title