| BUREAU SUNDRY NOTI Do not use this form for proposals | OF LAND MANAGEMENT | y to a different reservoir. | 5. Lease Designation and Serial No. NM-0359295-A | |
|---|---|-----------------------------|--|--|
| SU | 7. If Unit or CA, Agreement Designation | | | |
| I. Type of Well Oil Well Well Other | | | 8. Well Name and No. | |
| 2. Name of Operator Discovery Operating, Inc. | | | Jennings Federal #1 | |
| 3. Address and Telephone No (915)683- 800 N. Marienfeld, St | 30-025-08244 | | | |
| 800 N. Marienfeld, Suite 100, Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | 10. Field and Pool, or Exploratory Area | |
| 660' FSL & 1980' FEL Sec. 33, T-25-S, R-32-E | | | 11. County or Parish, State Lea County, NM | |
| 12. CHECK APPROPRIATE | BOX(s) TO INDICATE NATI | JRE OF NOTICE, REPO | DRT, OR OTHER DATA | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | |
| X Notice of Intent | Abandonn Recomple | | Change of Plans | |
| Subsequent Report | Plugging | Back | Non-Routine Fracturing | |
| Final Abandonment Notice | - | Sasing ff lease storag | | |
| | & su | rface commingle | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Los (orm.) | |

 & SUFIACE
 COMMINGLE
 Completion or Recompletion Report and Log form.)

 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 Completion or Recompletion Report and Log form.)

Discovery Operating, Inc. formally requests approval for off lease storage and measurement on the Jennings #1 and to combine production from the Jennings Federal #1 and the Union Federal #2 in a tank battery located on the Union Federal Lease.

It is proposed to pipe the wellhead fluids from the Jennings Federal #1 to the heater treater on the Union Federal #2. Attached to this request is a diagram identifying the equipment which will be used.

Both the Union Federal #2 and the Jennings Federal #1 produce from the same formation. However, neither well produces sufficient amounts to justify separate batteries. The estimated production of the Union Federal #2 ig 2.5 BOPD and 0 MCFPD. The Jennings Federal #1 makes approximately 5 BOPD and 17 MCFPD. The allocation of production to each well will be based off of periodic production tests of both wells.

The working interest owners and the revenue interest owners are the same for both wells. Since the Federal royalty interests are the same for both wells, there will not be a reduction in any royalties.

| 14. I hereby certify that the foregoing is true and correct- Signed II. Affra Spin toch | Title Vice President, Operations | Date 1/25/99 | |
|---|----------------------------------|--------------|--|
| (This space for Federal or State office use) (ORIG. SGD.) ALEXIS C. SWOBODA Approved by Conditions of approval, if any | | FED 0 2 1999 | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| Field: | Jennings Delaware | |
|------------------|----------------------------|--|
| Operator: | Discovery Operating, Inc. | |
| Lease: <u>Je</u> | nnings Federal | |
| County: <u>L</u> | eaState: NM | |
| No. of Wel | ls: <u>1</u> Initial Prod: | |
| 1 | NM-0359295-A | |

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| Field: _ | <u>Jennings Delaware</u> | |
|-----------------|--------------------------|-----------------|
| Operator: | Discovery Operating, Inc | с. ¹ |
| Lease: <u>U</u> | nion Federal | |
| County: _ | LeaState:NM | |
| No. of We | lls: Initial Prod | |
| | NM-0392082-A | · |

Scale: 1' = 2000



