	N.		-* .				(Revised 7/1/52) D5((Sprin C-100))
						SERVATION CON New Mexico	DEC 30 1953
					WELL	RECORD	NOBBS OFFICE
•	AREA 640 AC	RES	later than	istrict Office, Oil twenty days after unission. Submit in	completion of we	ell. Follow instruction	Form C-101 was sent not s in Rules and Regulations
LOCA	TE WELL CO				8	tate Bradley	
*** ** **	1	(Company or Ope	rator)		*6	(Lease)	32 E., NMPM.
Well No	at	, in	¼ of	¹ /4, of Sec	, T Los	, R	, NMPM.
Well is	~6 0	feet from.	Sou t h	line and	66 0	feet from	County.
of Section	36	If S	tate Land the Oil	and Gas Lease No.	. is	·5:09	une
Drilling Co	nmenced	12-2-		., 19 Drillir	ng was Completed	12-23	53
Name of Di	illing Contra	tor		5 60.			
Address	Odessa,						
Elevation ab	ove sea level a	at Top of Tubin	g Head	572	The in	formation given is to	be kept confidential until
•••••			, 19				
	2000			OIL SANDS OR Z			
					, from	to	
No. 2, from.	ħ	te)	No. 5	, from	to	
No. 3, from.		te	D	No. 6	, from	to	
No. 1, from. No. 2, from.	no su 1,81,0	ríace	to			feet	
No. 4, from.			to	CASING RECO		feet	
size 8-5/8*	WEIGE PER FO 24	T NEW (OT USEI		KIND OF SHOE Deicor	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
			·····				
					<u> </u>		
				AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	where set 690+	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED
			RECORD OF	PRODUCTION A	ND STIMULAI	ION	
ilone		(Record th		o. of Qts. or Gals			
							-
lesult of Pro	duction Stimu	lation					
		·····					

CORD OF DRILL-STEM AND SPECIAL TF

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

	TOOLS	SUSED		
Rotary tools w	ere used from surface feet to 4953	feet, and from	feet to	feet.
Cable tools we	re used fromfeet to	feet, and from	feet to	feet.
	PROD	UCTION		
Put to Produci	ing bry , 19			
OIL WELL:	The production during the first 24 hours was	barrels of	liquid of which	% was
	was oil;% was emulsion;	% water; and	% was s	ediment. A.P.I.
	Gravity			
GAS WELL:	The production during the first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut in Pressurelbs	ł.		

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

	•				
T.	Anhy	т.	Devonian	Т.	Ojo Alamo
T.	Salt	Т.	Silurian	Т.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	т.	Farmington
Т.	max Delaware La. 4745	Т.	Simpson	Т.	Pictured Cliffs
Т.	this Delaware Sd. 4765	Т.	McKee	Т.	Menefee
Т.	Queen	т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	т.	<u></u>	Т.	
т.	Penn	Т.		Т.	
Т.	Miss	Т.		т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 672 1022 1512 1715 1765	672 1022 1512 1715 1765 1953	672 350 3490 233 20 188	Red beds Anhydrite Salt Anhydrite Line Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	Mageraloge 209 2773
Company or Operator. Fullerton 011 Company	Address. Box 2227, Hobbe, New Mexico (Date)
Name N. S. Nellec	Division Superintendent Position or Title