

A 10x10 grid with a black dot in the top-left cell.

LOG OF OIL OR GAS WELL.

Company Curtis Hankamer Address 1421 Bank of the Southwest Houston 2, Texas
Lessor or Tract Muse-Federal Field Wildcat State New Mexico
Well No. 1 Sec. 11 T. 25S R. 33E Meridian NMPM County Lea
Location 660 ft. XX of N Line and 660 ft. XX of W Line of Sec. 11 Elevation 3413.5
(S. } (E. }
(S. } (W. }
(The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Phil C. Hankamer
Date 5/28/62 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 4/26, 1962 Finished drilling 5/5, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to ----- No. 4, from ----- to -----
 No. 2, from ----- to ----- No. 5, from ----- to -----
 No. 3, from ----- to ----- No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
85/8	14.4	14	14	324	Tex. Pat.				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 ⁵ /8	8 3/4 32' 4"	200 sxs	Plug	10	-----

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 5296 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ray Pitchford	Driller	L. R. Warren	Driller
Joe Smith	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	150	150	Surface material
150	820	670	Red Bed
820	1550	730	Red Rock and Sand
1550	2601	1051	Red Rock and Sand
2601	2790	189	Anhydrite and salt
2790	3688	898	Salt
3688	4319	631	Salt and anhydrite
4319	4554	235	Anhydrite
4554	4890	336	Anhydrite and Salt
4890	5115	225	Salt
5115	5140	25	Anhydrite
5140	5296	156	Lime
			Sand TD

