

## NEW MEXICO OIL CONSERVATION COMMISSION SHIPPENDIFFORCE

## WELL RECORD: 39

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCA	TE WELL COI	RRECTLY						
	R.B.Fa	Company or Ope	rator)	• • • • • • • • • • • • • • • • • • •	-Perry-Pede	(Lease)		
						R. R.	, NM	
	-				•	~~	Cou	
Section		If S	state Land the Oil a	nd Gas Lesse No.	is	*******************************	***************************************	
illing Cor	nmenced	July 44h		19 Drillin	g was Completed	Jely 23,	, 19	
me of Dr	illing Contrac	tor	binen and 6			***************************************	***************************************	
ldress	Kemakan	s, Texas			*.		•••••	
				-3349 DT3	357 The in	formation given is to	be kept confidential u	
7 - 60E	idential		, 19					
			O	IL SANDS OR Z	ONES			
. 1, from.		t	o	No. 4	, from	to	••••••	
. 2, from	•••••	t	0	No. 5	, from	to	••••••	
. 3, from		t	o	No. 6	, from	to		
			TMPA	RTANT WATER	RANDR			
clude data	on rate of w	ater inflow and	elevation to which					
. 1, from		•	to	•••••	·,	feet	***************************************	
. 2, from	······································	······	to	· · · · · · · · · · · · · · · · · · ·		feet.	·····	
. 3, from			to			feet.	·····	
. 4, from			to	·····		feet	•••••	
				CASING RECO	<b>D</b> TN		reduce Projector in j	
i	WEIGH			KIND OF	CUT AND			
SIZE	PER FO	OT USE	D AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE	
8-5/8	20/	Hen	444				Surface	
-		<u> </u>						
	-	<del></del>	MUDDING	AND CEMENT	NG RECORD			
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED	
	0.5/0	444		Pum				
	8-5/8	444	2,50					
				<del></del>				
			RECORD OF	PRODUCTION A	ND STIMULAT	TON		
		(Record ti	he Process used, No	o. of Ots. or Gal:	s. used. interval	treated or shot )		
		(222222				treated or shotty		
			pth por		*****************		•••••••••••••••••••••••••••••••••••••••	
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·•	••••••••••	••••		***************************************		••••		
			•••••••••••••••	***************		***************************************	•••••	
sult of Pro	duction Stime	ulation		************************				
••••••	***************************************	<i>}</i>	••••••••••••••••••••••••		***************************************		***************************************	

Depth Cleaned Out.....

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

								feet to	
Cable to	ools were	used from	feet t	0	feet, a	nd from	************	feet to	feet.
				PRODU	CTION				
Put to I	Producing	Day	No.lo	19					
OIL W	ELL: T	he production	n during the first 24 ho	urs was	**************	bar	rels of liq	uid of which	% was
								% was	
					•••••••••••••••••••••••••••••••••••••••	/b Watci	, and		segiment. A.P.I.
		·	***************************************					* ·	
GAS W	ELL: T	he production	n during the first 24 ho	urs was		M.C.F. pl	us		barrels of
	li	quid <b>Hydro</b> ca	arbon. Shut in Pressure	lbs.					
Length	of Time	Shut in	***************************************	••••••					
PL	ease in	DICATE B	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WITI	I GEOGI	APHICAL SECTION	OF STATE):
			Southeastern New B					Northwestern New	•
	1y10	••		Devonian			т.	Ojo Alamo	•••••
	-	<del>-</del>	т.	Silurian		·····	Т.	Kirtland-Fruitland	
	-	-	т.	Montoya				Farmington	
			T.	Simpson				Pictured Cliffs	
			T.	McKee				Menefee	
			т.	Ellenburger				Point Lookout	
	, 0		т. т.	Gr. Wash				Mancos	
			T.	Granite				Dakota	
			T.					Penn	
			T.						
T. Abo	)	····	т.	*************************				•	
T. Pen	n		т.	•	·				
T. Mis	s		т.	***************************************	·····	••••	Т.		•••••••••••••••••••••••••••••••••••••••
				FORMATIO	N RECO	RD			
From	То	Thickness in Feet	Formatie	on .	From	То	Thickness in Feet	Formatio	on
					J		in Feet		
) 198	12		Caliche & S Red Sand &			Ì			
75 1045	1U!		Ankririte i						
1966	344	0 305	Shale & Sur	d	1		,		
460	354	5 2305	Salt & July	drite					
3565	453	765	Anhydrite						
1460 1565 1330 1535 1640	444	5 205 0 105	Sali Anhydrite			:			
مند	487		Sells						
<i>477</i>	524	349	inhydráte						
1124	515		Mack Shale						
1151	524	4 93	reserve o	Hack Shal	1000	od 93'			
l'ap Bu	atler.	2045							
op Sa	2000	1460							
op of	Lemes	5124							
rop of	Delan	Pero 5151							
					H				
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator R. B. Zamis	Attende 1. 1960 (Date)
Company or Operator	Address
Manual Ma	P.O. Box 146, Fort Worth 1, Texas
Name Dy Divivion	Position of Title