

# ILLEGIBLE

TEXASCO OIL COMPANY  
PROGNOSIS TO DRILL AND COMPLETE

REC'D  
JUN 8 1961  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

Lease: E. W. Jennings, Inc. - USA

Well No.: 1

District: Hobbs

Field: Hobbs Ranch Area

Location: 1900' FWL & 660' FWL, Section 29, T-29-S, R-33-E, Lea County, New Mexico

Projected Horizon: Delaware Sand

Estimated TD: 5200'

Estimated Elevation: 3590' GL

Drilling, Casing, and Cement:

1. Drill 12 1/4 hole to approx 350'.
  2. Cement 8 5/8 csg at approx 350' w/sufficient volume to circulate. Use 50-50 Pozmix S and regular w/2% gal and 2% Calcium Chloride (slurry weight 14.6 to 14.8 lbs/gal).
  3. WOC 24 hrs. Release pressure and install RUP after 12 hrs. Pressure test csg w/600 psi after WOC 18 hrs.
  4. Drill 7 7/8 hole to Delaware Sand core point at approx 5000'. Exact core depth to be determined by wellsite Geologist.
  5. Core from 5000' to 5200' w/6 13/16 diamond core bit.
  6. Set 4 1/2 csg at TD and cement w/100 cu 50-50 Pozmix S and regular w/2% gal (slurry weight 14.6 to 14.8 lbs/gal) followed by 50 cu of regular latex cement (slurry weight 15 lbs/gal).
- Prior to running csg the mud system will be treated w/2 cu Sodium Dichromate. Precede cement w/20 bbls lime water.
7. WOC 18 hrs. Run temperature survey. Release pressure if float holds. otherwise, hold pressure on csg. for 8 hrs.
  8. Run thg. and pressure test csg. w/1500 psi for 30 minutes after 18 hrs.
  9. Displace water w/oil.
  10. Proceed w/completion prognosis (to be determined at TD).

Drilling Mud:

1. Drill w/fresh water native mud to TD. Mud properties will be adjusted to meet requirements for good samples, coring and drill stem tests. Prior to coring or running a drill stem test, the mud should have the following properties: Viscosity 35-40, water loss 10cc or less in 30 minutes, filter cake 2/32 or less.
2. No oil will be added without consent of wellsite Geologist.

Coring:

1. Four cores will be cut from 5000' to 5200'.

Drilling Time:

1. Record 1' drilling time from surface to TD using geolograph.
2. Record 2' drilling time in addition to geolograph while coring.

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## Drill Pipe Measurements:

1. Fully drill pipe at least two trips prior to reaching casing point.
2. Fully drill pipe in strain under company supervision at all casing points, casing points, drill stem test points, and at T.

## Logging:

1. Catch one set of 10' drilling samples from 1750' to T. unless otherwise directed by wellsite Geologist.
2. No time log will be made in catching samples and 15 minute circulating samples will be caught for a period of one hour while circulating unless otherwise directed by wellsite Geologist.
3. Samples will be washed thoroughly, sealed, and labeled as directed by the wellsite Geologist.
4. For one-quarter samples will be caught and volume of any fluid recovered by drill stem tests.

## Well Deviation

1. Run hole deviation every 100' on surface hole.
2. Run hole deviation every, on each trip for six or every 500', whichever is more severe.
3. Maximum hole deviation from surface to T will be 5 degrees.
4. If hole deviation changes more than 1 1/2 degrees in any 100' interval, a surveying crew will be run to wipe out the log.
5. If hole deviation changes more than 5 degrees in any 100' interval, the hole must be plugged back and straightened out.

## Wells:

1. Run 10' diameter log from 100' to T and rebarrel from approx 100' to T.
2. Run 10' diameter log from 100' to T and rebarrel from approx 100' to T.
3. Run 10' diameter log through pay section after cementing 1 1/2' log.

## Logging:

1. Run deviation at T.

APPROX

100' to T

APPROX

100' to T