

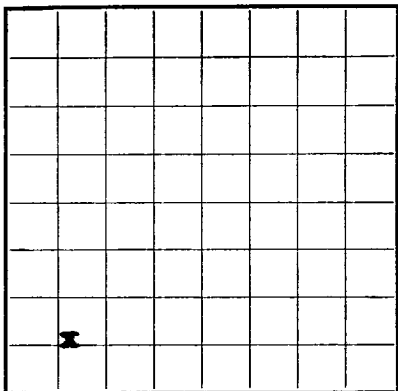
Form 9-330

17 1960

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia
12-065879-3
RECEIVED
JUN 17 1960
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Tennessee Gas Transmission Co. Address Box 307, Hobbs, New Mexico
Lessor or Tract Richardson & Bass USA Field Undesignated State New Mexico
Well No. 1 Sec. 31 T. 25-S R. 33-E Meridian NMPM County Lea
Location 660 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 31 Elevation 3335
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed D. W. Coffey Title District Production Supt.

Date June 15, 1960

The summary on this page is for the condition of the well at above date.

Commenced drilling June 1, 1960 Finished drilling June 15, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4840 to 5036 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	47#	8 RD	S-95	363	Baker Guide				
					Shoe & Insert				
					Float				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	363'	200	Pmp & Plug	Fresh Water	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 5036 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P & A June 15, 1960 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	741	741	Red Snd, Sh, Ahyd
741	1100	359	Dol, Anhyd
1100	3743	2643	Salt, Ahyd, Polyhalite
3743	4067	324	Ahyd
4067	4231	164	Salt
4231	4335	104	Ahyd
4335	4579	244	Salt
4579	4810	231	Ahyd
4810	4840	30	Lime, Shly Lime
4840	5036 TD	196	Sand
Geological Tops			
Rustler	741		
B/Salt	4579		
Delaware Ln	4810		
Delaware Snd	4840		

U.S. LAND OFFICE
GENERAL INQUIRY
10-0-5877-0
ATTORNEYS
LEASE OR PERMIT TO PROSPECT

Future research

UNITED STATES

DEPARTMENT OF THE INTERIOR

100-101010

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

100-2-800-120-37500

[illegible]

1. The first of these is the fact that the Commission has not yet received any information from the Government of the Republic of China (Taiwan) regarding the situation in the Republic of China (Taiwan) in the area of human rights.

OFF OF THE BANDS OR LONES

Donnerstag

[illegible]

20 MAR 1974 11 57Z 0000

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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

18-48094-2 U. S. GOVERNMENT PRINTING OFFICE

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