

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neil H. Wills
(Company or Operator)

Continental-State
(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 32, T. 25 S., R. 33 E., NMPM.

Wildcat

..Pool.

Lea

..County.

Well is 1980 feet from South line and 660 feet from East line

of Section 32 If State Land the Oil and Gas Lease No. is E-5010

Drilling Commenced 1-30 19 61 Drilling was Completed 2-8 19 61

Name of Drilling Contractor.....Dexter Drilling Co.

Address ~~Box 200~~ Wichita Falls, Texas

Derrick floor 2280

Elevation above sea level at ~~Top of Dam~~ 3389 The information given is to be kept confidential until
 _____, 19____.

No. 1, from none to 100 No. 4, from 100 to 100

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 160 to 165 feet. loss of circulation

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet. _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	new	349'	reg. pattern			surface

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	349	180	Halliburton	(cement circulated)	
		below ground				
		level				

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5030 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	4645		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. DL 4884		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100		surface				
	362		sandstone, red bed				
	890		RB, sd, salty streaks				
	3505		anhydrite & salt				
	4014		anhydrite				
	4170		anhydrite & salt				
	4340		salt				
	4700		anhydrite & salt				
	4865		anhydrite				
	4926		anhydrite, shale, sand				
	5030		sand & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Neil H. Wills Address Box 529 Carlsbad, N. M.
Name [Signature] Position Title Agent
2-10-61 (Date)