

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1962 MAY 28 AM 8:07

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	X						

AREA 640 ACRES
LOCATE WELL CORRECTLY

Hisson Drilling Company

Lea State 1-36

(Company or Operator) (Lease)

Well No. 1-36, in NW 1/4 of NE 1/4, of Sec 36, T. 25 S, R. 33 E, NMPM.

Wildcat Pool, Lea County.

Well is 660 feet from N line and 660 feet from W line

of Section 36 If State Land the Oil and Gas Lease No. is E 7578

Drilling Commenced 4-24, 1962 Drilling was Completed 4-25, 1962

Name of Drilling Contractor Danforth Drilling Company

Address Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head 3335 The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 5170 to 5250 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	Used	395		0		Surface Casing
4-1/2	1015	New	5280	HOWCO	4780		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	395	150	Pump		
7-7/8	4-1/2	5280	75	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 5184, Acidized 250 gal., Frac with 1000 gals. lease oil 1000 # sand

Perf. 5201 - 05 - Acidized with 250 gals.

Result of Production Stimulation No oil and small show of gas and 25 Bbls. Water

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5298 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was 25 barrels of liquid of which 100 % was
% was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1035	T. Devonian.	T. Ojo Alamo.
T. Salt. 1300	T. Silurian.	T. Kirtland-Fruitland.
B. Salt. 4875	T. Montoya.	T. Farmington.
T. Yates. Delaware Sand 5172	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1035	1035	Red Beds				
1035	5128	4093	Salt & Anhy				
5128	5170	42	Shale & Lime				
5170	5298	128	Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 24, 1962

Company or Operator. Hissom Drilling Company

Address. 807 First National Bank Bldg.

Name W. A. Raglin, Superintendent

W. A. Raglin