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(Revised 7/1/58)
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE OCC
Santa Fe, New Mexico

1962 APR 5 PM 2:42

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ashmun & Hilliard

Lea State 1-36

(Company or Operator)

(Lease)

Well No. 1-36, in NW 1/4 of NW 1/4, of Sec. 36, T. 25-S, R. 33-E, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from north line and 660 feet from west line

of Section 36. If State Land the Oil and Gas Lease No. is E 7578

Drilling Commenced 3/17, 1962 Drilling was Completed 3/28, 1962

Name of Drilling Contractor Tom Brown

Address Midland Savings & Loan Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head 3334.9 GL The information given is to be kept confidential until , 19

(non-commercial shows)

OIL SANDS OR ZONES

No. 1, from 5170 to 5250 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	Used	395'		0		Surface csg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	407'	100 sxs	pump		
			50 sxs	pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 5298 feet, and from _____ feet to _____ feet.
Cable tools were used from 5298 feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Northwestern New Mexico

T. Anhy.....	1035	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1300	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	4875	T. Montoya.....	T. Farmington.....
T. Yates.....	Delaware Sand 5172	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1035	1035	Red Beds				
5	5128	4093	Salt & anhy.				
8	5170	42	Shale & lime.				
0	5289	119	Sand & shale.				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 3, 1962 (Date)

Company or Operator **Ashmun & Hilliard**

Address **1605 Wilco Bldg., Midland, Texas**

Name **B. S. Ashmun**

Position or Title **Partner**