

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Las Cruces  
Lease No. 061400  
Unit Board

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**McCormick Lease**

**March 29,**

19**40**

Well No. 1 is located 640 ft. from  $\left\{ \begin{matrix} N \\ S \end{matrix} \right\}$  line and 699 ft. from  $\left\{ \begin{matrix} E \\ W \end{matrix} \right\}$  line of sec. \_\_\_\_\_  
SW/4 SW/4 18 25-S 35-S N.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Lea New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3776 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was drilled to T.D. of 7020' in the Delaware Sand. On a Drill Stem Test, 6667-6730', recovered 460' slightly gas cut mud and 936' mud and salt water. No oil. Test Drill Stem Test, 6893-7020', recovered 630' drilling mud and 204' salt water. No oil. The following cores were taken: Core #1, 6685-6699', recovered 12 1/2' gray sand & black shale. Core #2, 6823-6842', recovered 3' gray medium grain to dense lime and sandstone. Core #3, 6842-6852', recovered 19 1/2' medium grain gray lime and sandstone. (First 9 1/2' recovered from core #2) No shows of oil or gas.

Well to be plugged and abandon in following manner: With hole laden with 11 1/2' mud, (1) place a 25 sack cement plug 5450-5525', (Top of Delaware Formation 5466') (2) place 25 sack cement plug 3775-3850', (Base of salt at 3805') (3) place 25 sack cement plug 1185-1260', (Base of 6-5/8" pipe at 1234') (4) place place 10 sack plug in top of pipe with 4" pipe marker. 11 1/2' mud from bottom of hole to surface except where cement plugs are placed.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum Company

Address Box 1605

Hobbs, New Mexico

By W. J. Houston

Title District Chief Clerk

