

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CO.
BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT to

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Prime Operating Company

3. Address and Telephone No.

731 W. Wadley, #L-220 Midland, TX 79706 (915) 682-5600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T-25-S, R-36-E
1980' FSL & 660 FWL

5. Lease Designation and Serial No.

NMLC032582A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. J. Wells #4

9. API Well No.

3032509717

10. Field and Pool, or Exploratory Area

Jalmat (Insl, Yts, 7 Rvrs)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/19/95 Co. Rep. notified office of P&A.
3/20/95 Set CIBP @ 2750'.
3/21/95 Circulate hole w/ 9.5# MLF. Spot 10 sxs cmt on top CIBP 2750-2652'. Cut & pull 1 1/2" csg from 1664'. Spot 30 sxs cmt @ 1715'. Tag @ 1609 on 3/22/95.
3/22/95 Tag TOC @ 1609. Spot 50 sxs cmt w/ 2% CCL @ 1385 w/ no tag. Spot 50 sxs cmt w/ 2% CCL. Tag TOC @ 1325'. Spot 25 sxs cmt @ 1325' w/ no tag.
3/23/95 Spot 100 sxs cmt @ 1325'. Tag TOC @ 1161'. Spot 40 sxs cmt @ 200-91'. Circ 20 sxs cmt 50' to surface. Install Dryhole Marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Joe D. Fields

Title _____ Agent

Date 3/29/95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) DOE C. TAPA

Title PETROLEUM ENGINEER

Date 5/3/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side