,	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE			
	U.S.G.S.			
1.	LAND OFFICE			
	TRANSPORTER	OIL		
	THE STATE OF THE S	GAS		
	OPERATOR			
	PRORATION OFFICE		l	

2-13-69

(Date)

F L	DISTRIBUTION SANTA FE FILE J.S.G.S. AND OFFICE STRANSPORTER DEPERATOR		* •	Supersedes Old C-104 and C-110 Effective 1-1-65	
Ā	PRORATION OFFICE Perorator TENNECO DIL Address Box 1031 Cosson(s) for filing (Check proper box)	COMPANY MIDLAND, TEXAS 79	701 Other (Please exp	lain)	
N R C	lew We!l lecompletion Change in Ownership Change of ownership give name and address of previous owner	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	TO CHANG	eweu number 1-2 to mber 4	
II. <u>D</u> i	ESCRIPTION OF WELL AND	LEASE	L Ma	d of Lease No.	
	E.J.WELLS	Well No. Fool Name, Including F 4 JALMAT		e, Federal or Fee FEO.	
	-	80' Feet From The South Lir	ne and <u>660</u> F 36 <i>E</i> , NMPM,	eet From The WEST LEA County	
II. <u>D</u>	ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to wh	ich approved copy of this form is to be sent)	
'N	TEXAS NEW MEXA same of Authorized Transporter of Cas El PASO NATURAL	GAS Co	Box 1384, JA	OLAND, TEXAS ich approved copy of this form is to be sent) WELL MEXICO	
	f well produces oil or liquids, rive location of tanks.	Unit Sec. Twp. P.ge. F-G 12 25-S 36-6	Is gas actually connected?	When I	
V. <u>C</u>	OMPLETION DATA Designate Type of Completic		New Well Workover D	eepen Plug Back Same Resty. Diff. Resty.	
	Date Spudded Devations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUDING GASING AND	D CEUENTING DECORD		
\vdash	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. T	EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume o	f load oil and must be equal to or exceed top allow-	
0	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pu	mp, gas lift, etc.)	
	Jate First New Oil Run 10 Tanks	Date 01 1001			
ī	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
7	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
'					
_	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size	
VI. C	CERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATION COMMISSION	
C	'ammission have been complied t	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED	Agnez 19	
2	Alonusk. Kan	asch	If this is a request	filed in compliance with RULE 1104. for allowable for a newly drilled or deepened accompanied by a tabulation of the deviation	
	Se PROD CLERK	w.w. v /	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out only Sections I, II, III, =1...
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.