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HO, OF COPIES RECEIVED	i i			
SISTRIBUTION :	NEW MEXICO GIL	CONSERVATION COMMISSION	form C-134	
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-			
FILE		DNA	Effective 1-1-55	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER OIL	_			
I GAS !				
OPERATOR				
PRORATION OFFICE				
Conoco Inc.		48 TV TV TV		
P.O. Box 460	), Hobbs, New Mexico 88	3240		
Reason(s) for tiling (Check proper bo		Other (Please explain)		
New Well	Change in Transporter of:	Change of corpo	rate name from	
Recompletion	Oil Dry	on Dry Gas Continental Oil Company effective		
Change in Ownership	Castnghead Gas Cor	July 1, 1979.		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL ANI	1 FASE			
Lease Name	Weil No. Poor Name, Includin	g Formation Kind of Lea	Lease No.	
Wells B-1	1 Jalmat Vat	es TRurs Transl State, Fede	ral or Fee 4 - 0325 V	
Location Unit Letter A : 6	60 Feet From The N	Line and 660 Feet From	n The _ E (6)	
	cwaship 25-5 Range	36-E , NMPM,	Lea County	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of S		Address (Give address to which app	roved copy of this form is to be sent;	
lexus-New Mes	cico Pipeline Co	Box 1510 Mid	land, lexas	
Name of Authorized Transporter of C	asingnead Gas or Dry Gas		roved copy of this form is to be sent)	
Haso Na	tural bas lumpa	14 BUR 1384 Jal	New Mexico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	/hen	
give location of tanks.				
	vith that from any other lease or po	ol, give commingling order number:		
. COMPLETION DATA	Oil Well Gas Wel	New Weil Workover Deepen	Plug Back   Same Resty, Diff. Resty	
Designate Type of Complete		1 1		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-				
Rectorations			Depth Casing Shoe	
		AND CENTURE DECORD		
	· · · · · · · · · · · · · · · · · · ·	AND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	1			
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	be after recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL	able for thi	s depth or be for full 24 hours)		
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ust, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of lest	t ability Freshalo			
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas - MCF	
GAS WELL			To-mark Cond	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE		11 •	VATION COMMISSION	
		ABBROYES ILIN 25	1979 // 19	
I hereby certify that the rules an	d regulations of the Oil Conservat	ion APPROVED	1	
Commission have been complied	with, and that the information giv he best of my knowledge and beli	ren ii // /// /	Ufton	
• • • • • • • • • • • • • • • • • • • •	the state of the s	° √11 // 1 // 1	/	

Division Manager

NMOCD (5) USASCOS MMFULY) FILE

TITLE \_\_ District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed weals.

## RECEIVED

JUN2 2 1979
OIL CONSERVATION OF MAN. HORBS, N. M.