

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Co.			Lease Wells B-1			Well No. 1	
Location of Well	Unit A	Sec 1	Twp 25	Rge 36	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Siz	
Upper Compl	Jalmat		Gas	Flow	Csg.	Open	
Lower Compl	Langlie Mattix (SI)		Oil	Flow	Tbg.	Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1-22-74, 9:15 a.m.

Well opened at (hour, date): 1-23-74, 9:15 a.m.

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 113 546

Stabilized? (Yes or No)..... YES YES

Maximum pressure during test..... 113 546

Minimum pressure during test..... 46 546

Pressure at conclusion of test..... 46 546

Pressure change during test (Maximum minus Minimum)..... 67 0

Was pressure change an increase or a decrease?..... DEC. 0

Well closed at (hour, date): 1-24-74, 9:15 a.m. Total Time On Production 24 Hrs.

Oil Production During Test: 0 bbls; Grav. 0 ; Gas Production During Test 3 MCF; GOR ---

Remarks No evidence of communication.

FLOW TEST NO. 2

Well opened at (hour, date):

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date) Total time on Production

Oil Production During Test: bbls; Grav. ; Gas Production During Test MCF; GOR

Remarks

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved 19 777
New Mexico Oil Conservation Commission

Operator Continental Oil Company

By

Title Sup. Prod. Engineer

Date January 25, 1974