



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Las Cruces**  
Lease No. **LC 032582 b**  
Unit **10088**

1957 MAR 6 AM 9:47

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO <del>ABANDON</del> <b>Plugback</b> <b>Oil Zone, Part A Treat Gas</b>	<b>XX</b>		

10088

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Wells **B-1**

**March 5**, 19**57**

Well No. **1** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **1**

**SE 1/4 Sec 1**

(1/4 Sec. and Sec. No.)

**25 S 36 E**

(Twp.)

(Range)

**T10N**

(Meridian)

**Langlie-Mattix**

(Field)

**Lea**

(County or Subdivision)

**New Mexico**

(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to set a Baker cement retainer at 3485' and cement squeeze the present Queen perforations. Perforate Queen 3440-3468' w/4 jets/ft, acidize with 500 gallons mud acid, sandfrac with 6000 gallons and test. Perforate lower Seven Rivers 3380-3410' w/4 jets/ft, acidize with 500 gallons mud acid and sandfrac with 6000 gallons and test. Set Baker Model B-5 production packer at 3310'. Perforate Yates gas zone 2850-2860', 2876-2886', 2896-2910', 2924-2938', and 2978-2999' w/4 jets/ft, acidize with 1000 gallons mud acid, and sandfrac with 15,000 gallons. It is anticipated to produce Langlie-Mattix oil through 3" tubing, and the Jalmit gas through the casing annulus. If necessary reinstall the gas lift equipment to produce the oil zone.

A subsequent report will be submitted upon completion of work.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**

Address **Box 68, Amice, New Mexico**

By

Title **District Superintendent**