DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 State of New Mexico Energy, Minerals & Natural Resources Department



OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Submit original and of copies to the GU [][][]

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD Rule 403.B(1) or (2)

Operator Name: Prime Operating Company			_ Operator No		018099		
Operator Address:	731 W. Wadley, L-220, Midland, Texas 7970						
Lease Name: We	lls A	Туре: S	State	Federal	х	Fee	
Location: Units E	, E, F, K, M, and N of Section 1, T-25-S,	<u>R-36-E</u>	<u>, Lea C</u>	 ounty, NI	4		_
Pool:Jalr	nat (Tansil Yates 7 Rivers)						
Requested Effective	Time Period: Beginning <u>1/1/1995</u>	_ End	ling	Unknown			

APPROVAL PROCEDURE: RULE 403.B.(1) Please attach a separate sheet with the following information.

1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.

2) A one year production history of each well included in this application (showing the annual and daily volumes).

3) The established or agreed-upon daily producing rate for each well and the effective time period.

4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).

5) The gas transporter(s) connected to each well.

	APPROVAL PROCEDURE: RULE 403.B.(2)	na si si si ta si
	Please attach a separate sheet with the following information. A separate application is required for each Central Point Delivery (CPD). Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the subject CPD.	an Sea Martin
1)	 An ownership plat showing a description of the lease and all of the wells to be produced through this CPD. a) List the wells which will be metered separately, including API No. b) List the wells which will not be metered separately, including API No. 	
2)	Describe the proposed method of allocating production from non-metered wells.	
3)	A one year production history of the wells which will not be metered showing the annual and daily volumes.	

4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR	OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation	This approval may be cancelled at anytime that operating conditions			
Division have been complied with and that the information given above is	indicate that re-tests may be necessary to prevent waste and protect			
true and complete to the best of my knowledge and belief.	correlative rights.			
Signature: <u>Mary C. Lyle</u> , Production	Approved Until: <u>1-1-98</u> By: <u>ORIGINAL SIGNED DY JERRY SEXTON</u> <u>DISTRICT I SUPERVISOR</u> Title:			