

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Continental Oil Company Box 60, 1955 SEP 13, 1955, New Mexico

(Address)

LEASE E. J. Wells A-1 WELL NO. 2 UNIT E S 1 T 25S R 36E
DATE WORK PERFORMED 3-28-55 POOL Cooper-Jal

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Gas Well Completion

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.
TD Line 3190, DOD 3189. DF 9. Elev. 3255. Pay Yates 2906-3026. Csg. point 5-1/2" at 3189. Csg perf. 3094-3104, 3068-76, 3040-54, 3016-26, 2994-3010, 2906-2932, 2942-2950, 2970-88; acidized with 2,250 gals and sandfraced with 7,000 gals oil and 7,000/ sand with .1% Adomite per gal. IP flowed 500 MCF gas per day; calculated open flow potential is 500 MCFD; estimated daily allowable is 500 MCF. SIP 1004.2. Deliverability at 600 psig is 295 MCFD, deliverability at 150 psig is 485 MCFD. PL conn. El Paso Natural Gas Co. Drilling started 3-1-55, completed 3-11-55, rig released 3-28-55, tested 4-6-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

District Superintendent

Continental Oil Company