

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122

HOBBS OFFICE OCC

Pool: Jalmat Date: 4-6-55
 Company: Continental Oil Co. Lease: Wells A-1 1955 SEP 13 AM 10:43
 Well No. 2
 County: Lea Sec. 1 Twp. 25S Rge. 36E Loc. 1980' FNL & 660' FWL
5 1/2 ID casing set @ 3189 ; ID tubing _____ OD tubing set @ _____
 Pay zone from 2906 to 3026 ; Separator gas gr. 649 Barometer rdg. _____
 Reservoir temperature _____ ° Produced through: csg. X tbg. _____
 Average gas/liquid ratio during test: _____ Cu. ft. / bbl. gravity of liquid _____ ° API
 Size of meter run or prover: 4" Flow prover

OBSERVED DATA

Wellhead shut-in pressure, P_w Casing 1004.2 Tubing _____ PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C Flg. tap <u>X</u> Pipe tap _____ Flow prover	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
<u>1</u>	<u>.250</u>	<u>4"</u>			<u>24.92</u>	<u>339.2</u>			<u>60°</u>
<u>2</u>	<u>.500</u>	<u>4"</u>			<u>100.2</u>	<u>95.2</u>			<u>60°</u>

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
<u>1</u>	<u>438</u>	<u>1,016,002</u>
<u>2</u>	<u>494</u>	<u>1,140,634</u>
<u>3</u>		
<u>4</u>		
<u>5</u>		

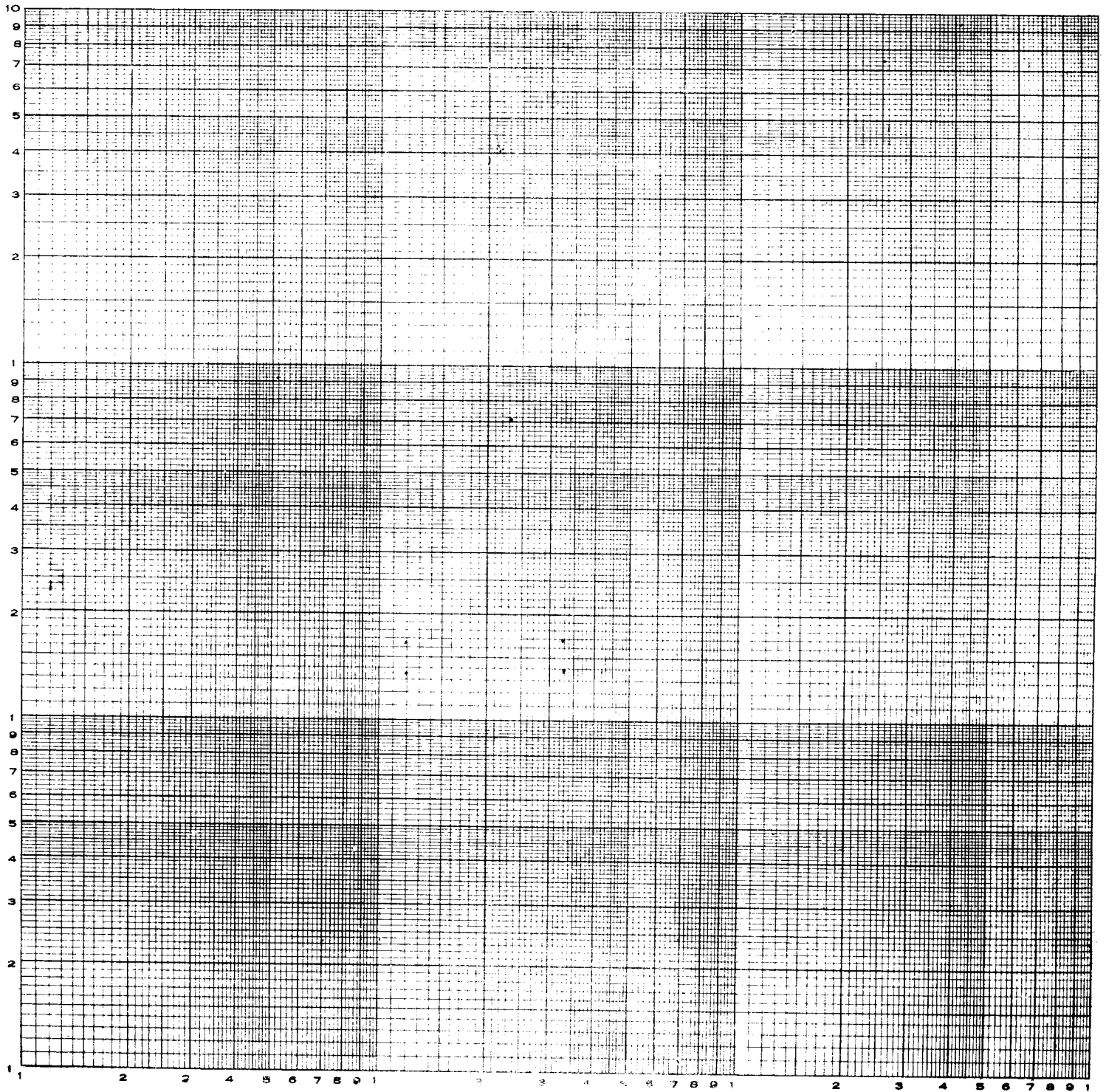
Absolute Open Flow 500 MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: W.B. Allen Position: District Superintendent

Company: Continental Oil Co. Address: Box 68, Eunice, N. M.

Please plot curve on back



Handwritten text, possibly a signature or date, located at the bottom right of the page.