

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 032582 (A)
LEASE OR PERMIT TO PROSPECT

A 10x10 grid with a small black 'X' in the second column and third row.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 427, Hobbs, New Mexico
 Lessor or Tract E. J. Wells A-1 Field Cooper-Jal State New Mexico
 Well No. 2 Sec. 1 T. 25S R. 36E Meridian NMPM County Lea
 Location 1980 ft. N. of N. Line and 660 ft. E. of W. Line of Section 1 Elevation 3255
(Describe cross relative to corner)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 6, 1955 Signed [Signature]
Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 1 1955 Finished drilling March 11 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2906 to 3010 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	28#	8B	H-40	687#	Guide shoe				
8 5/8	28#	8B	J-55	692#	Guide shoe				
8 5/8	30#	8B	J-55	718#	Real collar				
5 1/2	15.5#	8B	J-55	3197#					
					HISTORY OF OIL OK CVD METT				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	1169	500	Pump & Plug		
5 1/2	3189	1019	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3190 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

..... 19	Put to producing Not yet connected 19
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The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 500,000 Gallons gasoline per 1,000 cu. ft. of gas 4

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----J. O. Cole-----, Driller
-----G. E. Kelton-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1110	1110	Redbeds
1110	1230	120	Anhydrite & Shale
1230	2660	1430	Salt
2660	2710	50	Anhydrite & Red Shale
2710	2865	155	Dolomite & Anhydrite
2865	3085	220	Dolomite, Sand & Red Shale
3085	3190	105	Dolomite, Sand

