District | 1625 North French Dr, Hobbs, NM 88240 District II

PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco

State of New Mexico

Energy, Minerals Natural Recources Department

Form C-104 Revised October 18, 1994

OIL CONSERVATION DIVISION

Licensed October 19, 185	,4
Instructions on bac	ck
Submit to Appropriate District Office	ce
5 Copie	es

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1											AMENL	DED REPOR	
AMERICAN INLAND RESOURCES COMPANY, LLC. P.O. BOX 50938 MIDLAND, TX 79710 1 PROPERTY OF THE PR	l.	RE	QUEST FO	OR ALLO	WABLE A	AND A	AUTHO	ORIZA	TION 1	Ο ΤΡΔΝ			
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Victor J. Sirgo

Title

President

Date

7/11/00

