Appropriate District Office
DISTRICT |
P.O. Per P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

·	T	OTRAN	ISPC	ORT OIL	AND NAT	URAL GA							
V.H. Westbrook - Qil Operato r						Well API No. 30-025-09723							
Address					• • •	**	<u> </u>						
808 W. Broadway, P.O	. Box 226	54, Hot	obs,	NM 88	240	- (7)							
Reason(s) for Filing (Check proper box)	,	Change in T		arr of:	Othe	t (Piease expia	un)						
New Well	Oil		nanapor Dry Gas		Effe	ective D	ecember	1, 1991					
Recompletion X	On Casinghead		Ondeni Condeni			000210 2		.,					
								700 77	4	77057			
nd address of previous operator LOI	vest Ener		m, .	2401 Fc	untain \	View Dr,	Suite	700, Hou	ston, T	77057			
L DESCRIPTION OF WELL			D1 N	- 1 1 4:-	- Ti		Vinda	Lease	1 1.	ase No.			
Arnott Ramsay "A"	ng Formation Y-SR		B-229										
Location													
Unit LenerC	: 660		Feet Fro	om The <u>No</u>	rth Line	and) Fe	et From The	West	Line			
Section 2 Towns	hip 25	ip 25S Range 36E				, NMPM, L			ea County				
II. DESIGNATION OF TRA	NSPORTE	OF OI	L ANI	D NATUI	RAL GAS								
Name of Amhorized Transporter of Oil	\square	OT Condens			Address (Give	e address so wh	ich approved	copy of this fo	orm is so be se	ni)			
Il 4a co Trading	1 Fran	zp_					. ,		•				
Name of Authorized Transporter of Cas			OT DIY	Cess	Address (Gin	e edaress so wh	uch approved	copy of this f	orm is to be se	ni) -			
	red Richardson Carbon & Gaspline							is gas actually connected? When ?					
If well produces oil or liquids, give location of tanks.	Unit	Sec ['	. wp.	i var	gas accusally	,	1 41200						
f this production is commingled with th	at from any other	r lease or p	ool ziv	e commingl	ing order numi								
V. COMPLETION DATA		,	4, 5-										
Designate Type of Completio	n - (X)	Oil Wall	(es Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
		Pendy to	Provi		Total Depth	İ	<u> </u>	PRTD	<u> </u>	<u> </u>			
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
various (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth					
Perforations								Depth Casing Shoe					
·													
	TUBING, CASING AND												
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
		8				• .		<u> </u>					
								<u> </u>					
					<u> </u>								
	DOT DOD A	11000	D1 50		<u> </u>								
V. TEST DATA AND REQU OIL WELL (Test must be expe					the sound to o	· · ————d top oll	andie for th	is death or be	for full 24 hor	urs.)			
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		oj toda	ou ana mus		ethod (Flow, p			<i>yo. y</i> == 2-, 1=-				
						· · · · · · · · · · · · · · · · · · ·							
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis			Gas- MCF				
*, • ••													
GAS WELL									•				
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate				
·		•							Onore Stree				
Testing Method (pilot, back pr.)	1 -	Tubing Fressure (Shui-m)				Casing Pressure (Shua-in)			Onoke Size				
VL OPERATOR CERTIF	ICATE OF	COMP	7 T A I	NCE	7								
I hereby certify that the rules and re						OIL CO	NSERV	'ATION	DIVISI	ON			
Division have been complied with a	_			re									
is true and complete to the best of n		_			Dat	e Approvi	ed						
1/11 1 11 11 11	•				Jai	C, 4P10V							
D.K. Writhor	· · · · · · · · · · · · · · · · · · ·	· ·			By_	F_1 (a)	• 4 ₹ £.		I KILIN				
V.H. Westbrook		٥.	· • • • •				* *						
Printed Name	16/13hi	(505)	Take 393-	9714	Title	e							
Date Date	10/13MI		epbone										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.