

DUPLICATE

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by
following it with (?). Submit in duplicate.

Company Gypsy Oil Company Address Tulsa, Oklahoma
 Send correspondence to Gypsy Oil Company Address Hobbs, New Mexico
Arnett-Ramsey Well No. 2 in N 1/4 of Sec. 8, T. 28S
34S, N. M. P. M., Cooper Oil Field Lee County.
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is _____ Address _____
 The lessee is Gypsy Oil Company Address Tulsa, Oklahoma.
 If not state or patented land, give status _____
 Drilling commenced April 22nd, 1935 Drilling was completed July 26, 1935
 Name of Drilling contractor Company Tools Address _____
 Elevation above sea level at top of casing 3584 feet.
 The information given is to be kept confidential until Not Confidential 19____.

OIL SANDS OR ZONES

No. 1, from 3388' to 3514' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
10"	44 1/2	8	SS	345'	None			Protect Surface water
7"	34 1/2	12	SS	2084'	Halliburton			Protect Salt.
4 1/2"	14 1/2	12	SS	3367'	Halliburton			Oil String.
5"	4.7 1/2	12	SS	3584'	None			Flow String.

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	345'	250 Sack	Halliburton		
7"	2084'	500 Sack	Halliburton		
4 1/2"	3367'	15 Sack	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3514' feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing August 1st, 1935
 The production of the first 24 hours was 50 barrels of fluid of which 86% % was oil; 3% %
 emulsion; 4% % water; and _____ % sediment. Gravity, Be 34.5
 If gas well, cu. ft. per 24 hours 750,000 Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. 375#

EMPLOYEES

P.A. Humefalt Driller Victor Roe. Driller
W.J. Farlin Driller Chas F. Phippen Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all
 work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 15th
 day of August, 1935

Name D.D. Quince
 Position District Superintendent

Representing Gypsy Oil Company
 Company or Operator.

JUSTICE OF THE PEACE, PRECINCT 7
 LEA COUNTY, NEW MEXICO AT SANTA FE
 My commission expires
 MY TERM EXPIRES
 FEB. 1st, 1937

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	104'		Sand & Red Bed.
104	315'		Sand & Shale.
315	335		Sand
335	345		Shale.
345	375		Sand & Shale.
375	378		Gray Sand Rock.
378	735		Sand & Red Bed.
735	845		Sand & Shale.
845	935		Red Sandy Shale.
935	1150		Sand & Shale.
1150	1250		Red Bed and Salt.
1250	1510		Sandy Shale & Anhydrite.
1510	1554		Anhydrite & Shale.
1554	1580'		Anhydrite.
1580'	2000		Anhydrite & Salt.
2000	2022		Anhydrite.
2022	2030		Anhydrite & Salt.
2030	2036		Anhydrite.
2036	2011		Lime.
2011	2007		Anhydrite & Lime.
2007	3105		Lime.
3105	3215		Anhydrite.
3215	3235		Hard Lime.
3235	3257		Lime
3257	3324'		Lime
			Total Depth.