- ubmit 5 Copies ppropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088				at	Form C-104 Revised 1-1-89 See lastractions at Bottom of Page		
O. Box 1980, Hobbs, NM 88240 DISTRICT II O. Drawer DD, Anesis, NM 88210					N			
NSTRICT III 000 Rio Brizos Rd., Aziec, NM 87410	Santa Pe, REQUEST FOR ALL TO TRANSPO	LOWAB	LEAND	AUTHORIZ				
Openac V.H. Westbrook - Q il	Operato r				Well A 30-(PI Na)25- <u>0972</u>	4	
808 W. Broadway, P.O	. Box 2264, Hobbs,	NM 88	240					
Reason(s) for Filing (Check proper box) New Well Recompletion Duange in Operator	Change in Transpor Oil 🛛 Dry Gas Casinghead Gas 🔯 Condens			r (Piease espia Effective		er 1, 19	91	
change of operator give name address of previous operator <u>CON</u>	vest Energy Corp, 2	2401 Fo	untain	View Dr,	Suite 7	00, Hous	ton, TX 7705	
L DESCRIPTION OF WELL								
Arnott Ramsay "A"	2 Jali	Well No. Pool Name, Including Formation 2 Jalmat T-Y-SR				Lease Care Care	Lease No. B-229	
Unit LetterB	660 Feet Fro	m The <u>NC</u>	orth Lin	and 198	0	t From The	East Lin	
Section 2 Townsh	aip 25S Range	36E	, N	VIPM,	Lea	9 -	County	
II. DESIGNATION OF TRA	NSPORTER OF OIL ANI	D NATUF	RAL GAS					
Vame of Authorized Transporter of Oil <u>Leva co</u> <u>Xaden</u> vame of Authorized Transporter of Case	Jan Condensale		Address (Giv			copy of this for copy of this for	•	
	Carbon & Hasal	ine		y comeard?	When		n is io be senij	
ive location of make.			in fan ernint		т тер			
this production is commingled with that V. COMPLETION DATA Designate Type of Completion	n - (X)	as Well	New Well	Workover	Deepen	Piug Back S	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
-		10 4370			<u> </u>			
HOLE SIZE		TUBING, CASING AND CEMENTING REC CASING & TUBING SIZE DEPTH S		DEPTH SET			CKS CEMENT	
	£							
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load o		he angul to a		muchie for this	denth or he fo	r full 24 hours)	
Date First New Oil Run To Tank	Date of Tes			ethod (Flow, p	the second s		<u>, j=: 2+ //// 2.)</u>	
Length of Tes	Tubing Pressure		Caring Pressur			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF		
GAS WELL			<u>.</u>			.1	· ·	
Actual Prod. Test - MCF/D	Length of Test		Bbis. Conce	BRIE/MMCF	<u></u>	Gravity of Co	ndensue	
ening Method (pilot, back pr.)	Tubing Fressure (Shun-m)		Casing Pres	aure (Sous-in)		Choke Size	<u> </u>	
VL OPERATOR CERTIFIC 1 bereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	ulations of the Oil Conservation d that the information given above						DIVISION	
11 H. Illin There	¢					2	EYTÓN	
V.H. Westbrook	Tale (505) 393-9	 2714	Title		的新行的		: 	
Date	(SUS) SSS-S Telephone N]					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.